Exchange and Clearing Transaction Fee Schedule for Nodal Exchange Options

## \$/MWh Equivalent²

Contract Name

PJM WESTERN HUB Monthly Real Time On-Peak Power Option PJM WESTERN HUB Monthly Real Time Off-Peak Power Option MISO INDIANA.HUB Monthly Real Time On-Peak Power Option ERCOT HB_NORTH Monthly Real Time On-Peak Power Option NYISO WEST Monthly Day Ahead On-Peak Power Option NYISO HUD VL Monthly Day Ahead On-Peak Power Option ISONE .H.INTERNAL_HUB Monthly Day Ahead On-Peak Power Option NWPP MID-COLUMBIA Monthly Day Ahead On-Peak Power Option CAISO TH SP15 GEN-APND Monthly Day Ahead On-Peak Power Option PJM WESTERN HUB Calendar Year Real Time On-Peak Power Option PJM WESTERN HUB Calendar Year Real Time Off-Peak Power Option NYISO WEST Calendar Year Day Ahead On-Peak Power Option

| Exchange | Clearing | Exercise/ | Exchange | Clearing | Exercise/ |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Transaction | Registration | Assignment |  |  |  |
| Transaction | Registration Assignment |  |  |  |  |


| $\$ 0.85$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0025$ | $\$ 0.0025$ | $\$ 0.0000$ |
| :--- | :--- | :--- | :--- | :--- | :--- |
| $\$ 1.95$ | $\$ 0.98$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 1.70$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 1.70$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 1.70$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 1.70$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 1.70$ | $\$ 0.85$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 2.05$ | $\$ 1.03$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 2.05$ | $\$ 1.03$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 2.04$ | $\$ 10.20$ | $\$ 0.00$ | $\$ 0.0005$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 23.40$ | $\$ 11.70$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |
| $\$ 20.40$ | $\$ 10.20$ | $\$ 0.00$ | $\$ 0.0050$ | $\$ 0.0025$ | $\$ 0.0000$ |

Notes:
The lot size for Power contracts is defined as 1 MW of a contract expiry (peak or off-peak) for one month.
${ }^{2}$ All per MWh pricing is shown rounded to the nearest fourth decimal place. For Eastern RTOs (PJM, ISO-NE, MISO, and NYISO) and ERCOT, the average peak hours per month are 340 and the average off-peak hours per month are 390 ; the average peak hours per year are 4,080 and the average off-peak hours per year are 4,680 . For CAISO and Mid-Columbia, the average peak hours per month are 410

