



### Exchange and Clearing Transaction Fee Schedule for Nodal Exchange Options

<u>Power Offering Contract Name</u>	<u>Fee Per Lot<sup>1</sup></u>			<u>\$/MWh Equivalent<sup>2</sup></u>		
	<u>Exchange Transaction</u>	<u>Clearing Registration</u>	<u>Clearing Exercise/Assignment</u>	<u>Exchange Transaction</u>	<u>Clearing Registration</u>	<u>Clearing Exercise/Assignment</u>
PJM WESTERN HUB Monthly Real Time On-Peak Power Option	\$0.85	\$0.85	\$0.00	\$0.0025	\$0.0025	\$0.0000
PJM WESTERN HUB Monthly Real Time Off-Peak Power Option	\$1.95	\$0.98	\$0.00	\$0.0050	\$0.0025	\$0.0000
MISO INDIANA.HUB Monthly Real Time On-Peak Power Option	\$1.70	\$0.85	\$0.00	\$0.0050	\$0.0025	\$0.0000
ERCOT HB_NORTH Monthly Real Time On-Peak Power Option	\$1.70	\$0.85	\$0.00	\$0.0050	\$0.0025	\$0.0000
NYISO WEST Monthly Day Ahead On-Peak Power Option	\$1.70	\$0.85	\$0.00	\$0.0050	\$0.0025	\$0.0000
NYISO HUD VL Monthly Day Ahead On-Peak Power Option	\$1.70	\$0.85	\$0.00	\$0.0050	\$0.0025	\$0.0000
ISONE .H.INTERNAL_HUB Monthly Day Ahead On-Peak Power Option	\$1.70	\$0.85	\$0.00	\$0.0050	\$0.0025	\$0.0000
NWPP MID-COLUMBIA Monthly Day Ahead On-Peak Power Option	\$2.05	\$1.03	\$0.00	\$0.0050	\$0.0025	\$0.0000
CAISO TH_SP15_GEN-APND Monthly Day Ahead On-Peak Power Option	\$2.05	\$1.03	\$0.00	\$0.0050	\$0.0025	\$0.0000
PJM WESTERN HUB Calendar Year Real Time On-Peak Power Option	\$2.04	\$10.20	\$0.00	\$0.0005	\$0.0025	\$0.0000
PJM WESTERN HUB Calendar Year Real Time Off-Peak Power Option	\$23.40	\$11.70	\$0.00	\$0.0050	\$0.0025	\$0.0000
NYISO WEST Calendar Year Day Ahead On-Peak Power Option	\$20.40	\$10.20	\$0.00	\$0.0050	\$0.0025	\$0.0000

<u>Natural Gas Offering</u>	<u>Fee Per Lot</u>			<u>\$/MMBtu Equivalent</u>		
	<u>Exchange Transaction</u>	<u>Clearing Registration</u>	<u>Clearing Exercise/Assignment</u>	<u>Exchange Transaction</u>	<u>Clearing Registration</u>	<u>Clearing Exercise/Assignment</u>
<u>Henry Hub Options (Monthly 2,500 MMBtu lot size)</u>	<u>\$0.10</u>	<u>\$0.35</u>	<u>\$0.25</u>	<u>\$0.00004</u>	<u>\$0.00014</u>	<u>\$0.00010</u>
<u>Henry Hub Options (Monthly 10,000 MMBtu lot size)</u>	<u>\$0.10</u>	<u>\$1.40</u>	<u>\$1.00</u>	<u>\$0.00001</u>	<u>\$0.00014</u>	<u>\$0.00010</u>

Notes:

<sup>1</sup> The lot size for Power contracts is defined as 1 MW of a contract expiry (peak or off-peak) for one month.

<sup>2</sup> All per MWh pricing is shown rounded to the nearest fourth decimal place. For Eastern RTOs (PJM, ISO-NE, MISO, and NYISO) and ERCOT, the average peak hours per month are 340 and the average off-peak hours per month are 390; the average peak hours per year are 4,080 and the average off-peak hours per year are 4,680. For CAISO and Mid-Columbia, the average peak hours per month are 410.