ganization: New York Mercantile Exchange, Inc. ("NYMEX")					
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ease note - only ONE choice allowed.					
ling Date (mm/dd/yy): August 6, 2014 Filing Description: Amendments to the Floating					
rice Rule for Two (2) European Refined Product Futures and Listing Schedule for Three ) European Refined Product Futures.					
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ase note only ONE choice allowed per Submission.					
anization Rules and Rule Amendments					
Certification	§ 40.6(a)				
Approval	§ 40.5(a)				
Notification	§ 40.6(d)				
Advance Notice of SIDCO Rule Change	§ 40.10(a)				
SIDCO Emergency Rule Change	§ 40.10(h)				
Numbers: NYMEX Chapters 143, 710, 728					
•	product per Submission.				
Certification	§ 40.2(a)				
Certification Security Futures	§ 41.23(a)				
Certification Swap Class	§ 40.2(d)				
Approval	§ 40.3(a)				
Approval Security Futures	§ 41.23(b)				
Novel Derivative Product Notification	§ 40.12(a)				
Swap Submission cial Product Name:	§ 39.5				
duct Terms and Conditions (product related Rules and	Dula Amandmants)				
-					
Certification	§ 40.6(a)				
Certification Made Available to Trade Determination	§ 40.6(a)				
Certification Security Futures	§ 41.24(a)				
Delisting (No Open Interest)	§ 40.6(a)				
Approval	§ 40.5(a)				
Approval Made Available to Trade Determination	§ 40.5(a)				
Approval Security Futures	§ 41.24(c)				
Approval Amendments to enumerated agricultural products					
"Non-Material Agricultural Rule Change"	§ 40.4(b)(5)				
Notification cial Name(s) of Product(s) Affected:	§ 40.6(d)				



August 6, 2014

## **VIA ELECTRONIC PORTAL**

Ms. Melissa Jurgens
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re:

CFTC Regulation 40.6(a) Certification. Notification Regarding Amendments to the Floating Price Rule for Two (2) European Refined Product Futures and Listing Schedule for Three (3) European Refined Product Futures Contracts.

NYMEX Submission No. 14-278

Dear Ms. Jurgens:

New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to the Floating Price Rule for the Gasoil Crack Spread (1000mt) Financial Futures (Commodity Code: GOC; Rulebook Chapter: 143) and the European Gasoil Brent Crack Spread Futures contracts (Commodity Code: GZ; Rulebook Chapter: 710). The amendments will become effective on Sunday, August 24, 2014 for trade date Monday, August 25, 2014.

Also effective at the same time, the Exchange will amend the listing schedule for the aforementioned two (2) contracts as well as the European Gasoil Financial Futures contracts as detailed in the table below.

These three (3) contracts are available for trading on CME Globex, the NYMEX trading floor, and for submission for clearing via CME ClearPort.

Contract Name	NMEX Pit/CME ClearPort and CME Globex Codes	Rulebook Chapter	Current Listing Schedule	Amended Listing Schedule
Gasoil Crack Spread (1000mt) Financial Futures	GOC	143	Monthly contracts are listed up to and including December 2014	Monthly contracts shall be listed for the current year + 6 years
European Gasoil Brent Crack Spread Futures	GZ	710	Monthly contracts are listed up to and including December 2014	Monthly contracts shall be listed for the current year + 6 years
European Gasoil Financial Futures	GX and AGX	728	Monthly contracts shall be listed for the current year + 1year	Monthly contracts shall be listed for the current year + 6 years

The Rulebook amendments are provided in blackline format in Appendix A.

NYMEX business staff responsible for the rule amendments and the Exchange legal department collectively reviewed the designated contract market core principles ("Core Principles") as set forth in the Commodity Exchange Act ("CEA" or "Act"). During the review, Exchange staff identified that the listing rule amendments may have some bearing on the following Core Principles:

• <u>Daily Publication of Trading Information</u>: Trading volume, open interest and price information will continue to be published daily on the Exchange's website and via quote vendors.

- <u>Availability of General Information</u>: The Exchange will publish a Special Executive Report to advise the marketplace of the rule amendments which will also be published on CME Group's website.
- Execution of Transactions: The existing futures contracts are dually listed for trading on CME Globex and the NYMEX trading floor and for clearing through the CME ClearPort platform. The CME Globex platform provides a transparent, open and efficient mechanism to electronically execute trades on screen. In addition, the NYMEX trading floor continues to be available as a trading venue and provide for competitive and open execution of transactions. The CME ClearPort platform continues to provide a competitive and open execution of transactions by brokers.

Pursuant to Section 5c(c) of the "Act" and CFTC Regulation 40.6(a), the Exchange hereby certifies that the amendments comply with the Act, including regulations under the Act. There were no substantive opposing views to this proposal.

The Exchange certifies that this submission has been concurrently posted on the Exchange's website at <a href="http://www.cmegroup.com/market-regulation/rule-filings.html">http://www.cmegroup.com/market-regulation/rule-filings.html</a>.

Should you have any questions concerning the above, please contact the undersigned at (212) 299-2200 or Christopher.bowen@cmegroup.com.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachment: Appendix A: Rulebook Amendments to Two (2) European Refined Product Futures (in blackline format)

# Appendix A

### **NYMEX Rulebook Amendments**

(bold/underline indicates addition and strikethrough indicates deletion)

# Chapter 143 Gasoil Crack Spread (1000mt) Financial Futures

#### 143.02. FLOATING PRICE

The Floating Price for each contract month <u>up to and including the December 2014 contract</u> month is equal to the arithmetic average of the ICE Gasoil Futures first nearby contract settlement price minus the ICE Brent Crude Oil Futures first nearby contract settlement price for each business day during the contract month (using Non-common pricing).

The Floating Price for each contract month for January 2015 and beyond is equal to the arithmetic average of the ICE Low Sulphur Gasoil Futures first nearby contract settlement price minus the ICE Brent Crude Oil Futures first nearby contract settlement price for each business day during the contract month (using Non-common pricing).

The settlement price of the first nearby Brent Crude Oil Futures contract month will be used except on the last day of trading for the expiring Brent Crude Oil Futures contract when the settlement price of the second nearby contract month will be used.

For purposes of determining the Floating Price, the ICE Gasoil and <u>or ICE Low Sulphur Gasoil</u> Settlement Price will be converted each day to U.S. dollars and cents per barrel, rounded to the nearest cent. The conversion factor will be 7.45 barrels per metric ton.

# **Chapter 710 European Gasoil Brent Crack Spread Futures**

#### 710.02. FLOATING PRICE

The Floating Price for each contract month <u>up to and including the December 2014 contract</u> month is equal to the arithmetic average of the Gasoil (ICE) first nearby contract month settlement price minus the Brent Crude Oil (ICE) first nearby contract month settlement price for each business day during the contract month (using Non-common pricing). except as noted in (B) below.

The Floating Price for each contract month for January 2015 and beyond is equal to the arithmetic average of the Low Sulphur Gasoil (ICE) first nearby contract month settlement price minus the Brent Crude Oil (ICE) first nearby contract month settlement price for each business day during the contract month (using Non-common pricing).

For purposes of determining the Floating Price, the ICE <u>Gasoil and or ICE Low Sulphur Gasoil</u> price will be converted each day to U.S. dollars and cents per barrel, rounded to the nearest cent. The conversion factor will be 7.45 barrels per metric ton.

(B) The settlement prices of the 1st nearby contract month will be used except on the last day of trading for the expiring Brent Crude Oil, or ICE Low Sulphur Gasoil Futures contracts when the settlement prices of the 2<sup>nd</sup> nearby contracts will be used.