MISO WEC.NMIUP.WEPM Monthly Day Ahead On-Peak Power Contract

ITEM	SPECIFICATION
Contract Description	Monthly Cash Settled Financial On-Peak Power, MISO <u>WEC.NMIUP.WEPM</u> , Day Ahead
Contract Code	GLQ
Hours of Trading	As defined at http://www.nodalexchange.com
Contract Size per Lot	Variable, expressed in megawatt hour (MWh). For each contract the lot size will equal 1 MW multiplied by the number of On-Peak hours within the month traded, so in a month with 332 On-Peak hours, the lot size equals 332 MWh. The definition of On-Peak hours is: Hour Ending (HE) 0800 – 2300 Monday through Friday, EPT, excluding NERC Holidays
Unit of Trading	1 lot, as defined in Contract Size per Lot
Currency	US Dollars
Min Price Fluctuation	\$0.0001 per MWh
Minimum Tick	\$0.0001 per MWh
First Trading Day	The fourth business day of the launch month, which corresponds to the day the current expiring contract is no longer traded. The launch month is 49 months before the expiration date.
Last Trading Day	The third business day following the last calendar day of the month
Contract Series	49 months
Fixed Price	The traded price or the previous day's settlement price
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and extrapolation to traded contracts, as appropriate
Final Settlement Price	The final settlement price will be determined by the Exchange at approximately 3 pm EPT on the Last Trading Day. The final settlement price is the average of the Day Ahead hourly LMP for all On-Peak hours. These price files can be found at the following link or at successor location. https://www.misoenergy.org/Library/Repository/Market Reports/ <yyyymmdd>_da_lmp.csv</yyyymmdd>
Final Settlement (Payment) Date	The first business day following the Last Trading Day
Position Limits	1229 MW
Margin Unit	US Dollars

MISO WEC.NMIUP.WEPM Monthly Day Ahead Off-Peak Power Contract

ITEM	SPECIFICATION
Contract Description	Monthly Cash Settled Financial Off-Peak Power, MISO <u>WEC.NMIUP.WEPM</u> , Day Ahead
Contract Code	GLR
Hours of Trading	As defined at http://www.nodalexchange.com
Contract Size per Lot	Variable, expressed in megawatt hour (MWh). For each contract the lot size will equal 1 MW multiplied by the number of Off-Peak hours within the month traded, so in a month with 400 Off-Peak hours, the lot size equals 400 MWh. The definition of Off-Peak hours is: Hour Ending (HE) 0100 – 0700 and HE 2400, Monday through Friday, EPT and all hours for Saturday, Sunday, and all NERC Holidays. No hours will be added or subtracted due to Daylight Savings Time (DST) adjustments
Unit of Trading	1 lot, as defined in Contract Size per Lot
Currency	US Dollars
Min Price Fluctuation	\$0.0001 per MWh
Minimum Tick	\$0.0001 per MWh
First Trading Day	The fourth business day of the launch month, which corresponds to the day the current expiring contract is no longer traded. The launch month is 49 months before the expiration date.
Last Trading Day	The third business day following the last calendar day of the month
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Final Settlement (Payment) Date	The first business day following the Last Trading Day
Position Limits	1014 MW
Margin Unit	US Dollars