

#### BY ELECTRONIC TRANSMISSION

Submission No. 24-90 July 12, 2024

Mr. Christopher J. Kirkpatrick Secretary of the Commission Office of the Secretariat Commodity Futures Trading Commission Three Lafayette Centre 1155 21<sup>st</sup> Street, NW Washington, DC 20581

**Re:** Weekly Notification of Rule Changes

Submission Pursuant to Section 5c(c)(1) of the Act and Regulation 40.6 (d)

Dear Mr. Kirkpatrick:

Pursuant to Section 5c(c)(1) of the Commodity Exchange Act, as amended, and Commission Regulation 40.6(d), ICE Futures U.S., Inc. ("Exchange") submits notification to the Commission that, during the preceding week, the Exchange corrected a typographical error in the list of No Cancellation Ranges ("NCR") for certain Exchange-listed Financial Power markets. Specifically, the Exchange corrected the NCR for the Exchange's "Non-Spinning Reserve" products which aligns with the NCR for the Exchange's other Financial Power capacity and reserve contracts. The amendments were based on the Exchange's review of its NCRs for Futures Contracts, and in accordance with Exchange Rules, the Exchange has the discretion to amend NCRs with prior notice. The corrections to the Exchange's No Cancellation Ranges are attached as Exhibit A.

Additionally, during the preceding week, the Exchange amended Rule 13.13(a) to correct a cross-reference to the applicable Licensing Rule. There were no additional corrections to Rule 13.13. Such corrections are provided as Exhibit B.

If you have any questions or need further information, please contact me at 312-836-6745 or at patrick.swartzer@ice.com.

Sincerely,

Patrick Swartzer

Director

Market Regulation

Enc.

cc: Division of Market Oversight New York Regional Office

## Exhibit A

(In the text of the amendments below, additions are shown underscored and deletions are bracketed and lined through.)



# ICE Futures U.S., Inc. Reasonability Limits and No Cancellation Ranges

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# **ICE Futures U.S. – Energy Division No Cancellation Ranges**

Financial Power Products	BalDay/ NextDay/ BalWeek	Spread	Weekly & Balmo	Spread	Month & Season	Spread	Quarter & Calendar	Spread	
PJM WHRT, Indiana RT, Nepool DA	5.00	5.00	2.00	2.00	0.60	0.60	0.40	0.40	
All other contracts	5.00	5.00	2.00	2.00	1.00	1.00	0.60	0.60	
Post Daily LMP Publish	0.05	0.05							
Capacity Resp. Reserve					1.00	1.00	0.60	0.60	
In-City or Rest of State Cap.					1.00	1.00	0.60	0.60	
Non-Spinning Reserve					1.00	1.00	[ <del>1.60</del> ] <u>0.60</u>	0.60	
Regulation					1.00	1.00	0.60	0.60	
Heat Rate					0.30		0.30		
DART					0.60		0.40		
Daily Load Forecast	5,000 MW								
Options	20% of Premium FMV up to 5.00					Min/Max Range = 0.50/5.00			

[REMAINDER OF DOCUMENT UNCHANGED]

### Exhibit B

(In the text of the amendments below, additions are shown underscored and deletions are bracketed and lined through.)

## **Rule 13.13. Delivery Notices**

- (a) The following terms, as used in this Chapter 13, shall have the meanings indicated unless the context requires otherwise:
  - (1) "Certificate of Registration" shall mean an electronic record created on eCOPS® in accordance with eCOPS procedures which signifies that an EWR has been registered with the Exchange in accordance with the Rules and that the tank facility has met the performance bond and insurance requirements as provided in Licensing Rule 7.[64]08(c)(ii).

[REMAINDER OF RULE UNCHANGED]