

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): **16-043**

Organization: **New York Mercantile Exchange, Inc. ("NYMEX")**

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): **January 28, 2016** Filing Description: **Weekly Notification of Amendments Related to Product Terms and Conditions (Week of January 18, 2016)**

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- | | | |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Notification | § 40.6(d) |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change | § 40.10(h) |

Rule Numbers:

New Product

Please note only ONE product per Submission.

- | | | |
|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.2(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class | § 40.2(d) |
| <input type="checkbox"/> | Approval | § 40.3(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission | § 39.5 |

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

- | | | |
|-------------------------------------|---|----------------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Certification Made Available to Trade Determination | § 40.6(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.24(a) |
| <input type="checkbox"/> | Delisting (No Open Interest) | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Approval Made Available to Trade Determination | § 40.5(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.24(c) |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | “Non-Material Agricultural Rule Change” | § 40.4(b)(5) |
| <input checked="" type="checkbox"/> | Notification | § 40.6(d) |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.

January 28, 2016

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, DC 20581

**RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Amendments Related to Product Terms and Conditions.
NYMEX Submission No. 16-043**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following amendments related to product terms and conditions made effective during the week of January 18, 2016.

Effective on Friday, January 22, 2016, the Exchange amended the description of natural gas indices referenced in the floating price and the product specification provisions for Natural Gas futures contracts. These changes reflect Platts plan to amend the description of underlying IFERC indices. The marketplace was notified of these amendments via Special Executive Report (“SER”) #7557, which is attached hereto as Exhibit A.

If you require any additional information, please e-mail CMEGSubmissionInquiry@cmegroup.com or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachment: Exhibit A – SER #7557

EXHIBIT A



Special Executive Report

DATE: January 13, 2016

SER#: 7557

SUBJECT: Administrative Amendments to Certain Natural Gas Futures Contracts

Effective on Friday, January 22, 2016, New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will amend the description of natural gas indices referenced in the floating price and the product specification provisions for the Natural Gas futures contracts (the "Contracts") as described in Appendix 1. These changes reflect Platts plan to amend the description of underlying IFERC indices. The Contracts are listed for trading on the CME Globex and for submission for clearing via CME ClearPort.

It is important to note that the amendments are non-substantive and administrative in nature and will, **in no manner**, impact on the structure or value of the Contracts.

The Commodity Futures Trading Commission ("CFTC") will be notified of the amendments during the week of January 25, 2016, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

Appendix 2 summarizes the amendments in blackline format.

Please refer questions on this subject to:

Adila Mchich

Adila.mchich@cmegroup.com

(212) 299-2270

Appendix 1

Clearing	CME Globex	CME ClearPort	Product Title
N7	N7	N7	Algonquin City-Gates Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
B4	B4N	B4	Algonquin City-Gates Natural Gas (Platts IFERC) Basis Futures
XAC	XAC	XAC	Algonquin Natural Gas (Platts IFERC) Fixed Price Futures
M6	MSX	M6	ANR, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
ND	NDN	ND	ANR, Louisiana Natural Gas (Platts IFERC) Basis Futures
DAR	DAR	DAR	ANR, Louisiana Natural Gas (Platts IFERC) Fixed Price Futures
IQ	IQ	IQ	ANR, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NE	NEN	NE	ANR, Oklahoma Natural Gas (Platts IFERC) Basis Futures
DAL	DAL	DAL	ANR, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures
IS	CIS	IS	Chicago Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NB	NBN	NB	Chicago Natural Gas (Platts IFERC) Basis Futures
XO	XO	XO	Chicago Natural Gas (Platts IFERC) Fixed Price Futures
Z8	Z8	Z8	CIG Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
CI	CIN	CI	CIG Rockies Natural Gas (Platts IFERC) Basis Futures
XIC	XIC	XIC	CIG Rockies Natural Gas (Platts IFERC) Fixed Price Futures
Q1	Q1	Q1	Columbia Gas TCO (Platts Gas Daily/Platts IFERC) Index Futures
TC	TC	TC	Columbia Gas TCO (Platts IFERC) Basis Futures
CFS	CFS	CFS	Columbia Gas TCO (Platts IFERC) Fixed Price Futures
S9	S9	S9	Columbia Gulf, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
GL	GL	GL	Columbia Gulf, Louisiana Natural Gas (Platts IFERC) Basis Futures
L2	L2	L2	Columbia Gulf, Mainline Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
5Z	5ZN	5Z	Columbia Gulf, Mainline Natural Gas (Platts IFERC) Basis Futures
DCE	DCE	DCE	Columbia Gulf, Mainline Natural Gas (Platts IFERC) Fixed Price Futures
DW	ADW	DW	Dawn Natural Gas (Platts IFERC) Basis Futures
DI	DI	DI	Demarc Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PE	PE	PE	Demarc Natural Gas (Platts IFERC) Basis Futures
DNP	DNP	DNP	Demarc Natural Gas (Platts IFERC) Fixed Price Futures
IH	DIH	IH	Dominion, South Point Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PG	PGN	PG	Dominion, South Point Natural Gas (Platts IFERC) Basis Futures
DSF	DSF	DSF	Dominion, South Point Natural Gas (Platts IFERC) Fixed Price Futures
II	II	II	Enable Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PW	PW	PW	Enable Natural Gas (Platts IFERC) Basis Futures
DAC	DAC	DAC	Enable Natural Gas (Platts IFERC) Fixed Price Futures
XGC	XGC	XGC	Florida Gas Zone 2 Natural Gas (Platts IFERC) Fixed Price Futures
XFC	XFC	XFC	Florida Gas Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures
C3	NCN	C3	Florida Gas, Zone 2 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
8A	8AN	8A	Florida Gas, Zone 2 Natural Gas (Platts IFERC) Basis Futures
Q9	Q9	Q9	Florida Gas, Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
FP	FPN	FP	Florida Gas, Zone 3 Natural Gas (Platts IFERC) Basis Futures
IN	IN	IN	Henry Hub Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
HB	HB	HB	Henry Hub Natural Gas (Platts IFERC) Basis Futures

Clearing	CME Globex	CME ClearPort	Product Title
HHS	HHS	HHS	Henry Hub Natural Gas (Platts IFERC) Fixed Price Futures
IP	HIP	IP	Houston Ship Channel Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NH	NHN	NH	Houston Ship Channel Natural Gas (Platts IFERC) Basis Futures
XJ	XJT	XJ	Houston Ship Channel Natural Gas (Platts IFERC) Fixed Price Futures
NV	NV	NV	Kern River Natural Gas (Platts IFERC) Basis Futures
DFE	DFE	DFE	Kern River Natural Gas (Platts IFERC) Fixed Price Futures
V8	MV8	V8	Malin Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PB	PBN	PB	Malin Natural Gas (Platts IFERC) Basis Futures
DML	DML	DML	Malin Natural Gas (Platts IFERC) Fixed Price Futures
Y8	Y8	Y8	MichCon Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NF	NFN	NF	MichCon Natural Gas (Platts IFERC) Basis Futures
MFS	MFS	MFS	MichCon Natural Gas (Platts IFERC) Fixed Price Futures
IW	NIW	IW	NGPL Mid-Con Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NL	NL	NL	NGPL Mid-Con Natural Gas (Platts IFERC) Basis Futures
NFS	NFS	NFS	NGPL Mid-Con Natural Gas (Platts IFERC) Fixed Price Futures
OI	OI	OI	NGPL TexOk Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PD	PD	PD	NGPL TexOk Natural Gas (Platts IFERC) Basis Futures
XNC	XNC	XNC	NGPL TexOk Natural Gas (Platts IFERC) Fixed Price Futures
C7	C7	C7	OneOk, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
8X	8XN	8X	OneOk, Oklahoma Natural Gas (Platts IFERC) Basis Futures
XKC	XKC	XKC	OneOk, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures
IV	IV	IV	Panhandle Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PH	PH	PH	Panhandle Natural Gas (Platts IFERC) Basis Futures
XH	XH	XH	Panhandle Natural Gas (Platts IFERC) Fixed Price Futures
IL	IL	IL	Permian Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PM	PM	PM	Permian Natural Gas (Platts IFERC) Basis Futures
PFS	PFS	PFS	Permian Natural Gas (Platts IFERC) Fixed Price Futures
IK	IK	IK	PG&E Citygate Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PC	PC	PC	PG&E Citygate Natural Gas (Platts IFERC) Basis Futures
XQ	XQ	XQ	PG&E Citygate Natural Gas (Platts IFERC) Fixed Price Futures
IR	IR	IR	Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NR	NR	NR	Rockies Natural Gas (Platts IFERC) Basis Futures
XR	XR	XR	Rockies Natural Gas (Platts IFERC) Fixed Price Futures
IJ	IJ	IJ	San Juan Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NJ	NJ	NJ	San Juan Natural Gas (Platts IFERC) Basis Futures
XX	XX	XX	San Juan Natural Gas (Platts IFERC) Fixed Price Futures
N5	N5	N5	SoCal City-Gate Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
9A	9A	9A	SoCal City-Gate Natural Gas (Platts IFERC) Basis Futures
SGW	SGW	SGW	SoCal Gas City-Gate Natural Gas (Platts IFERC) Fixed Price Futures
IF	IF	IF	SoCal Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NS	NS	NS	SoCal Natural Gas (Platts IFERC) Basis Futures
XN	XN	XN	SoCal Natural Gas (Platts IFERC) Fixed Price Futures
XSC	XSC	XSC	Southern Natural Louisiana Natural Gas (Platts IFERC) Fixed Price Futures
M8	M8	M8	Southern Natural, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
SZ	SZN	SZ	Southern Natural, Louisiana Natural Gas (Platts IFERC) Basis Futures
C9	C9	C9	Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

Clearing	CME Globex	CME ClearPort	Product Title
8Z	8ZN	8Z	Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts IFERC) Basis Futures
IU	IU	IU	Sumas Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NK	NKN	NK	Sumas Natural Gas (Platts IFERC) Basis Futures
DVS	DVS	DVS	Sumas Natural Gas (Platts IFERC) Fixed Price Futures
Y7	Y7	Y7	Tennessee 500 Leg Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NM	NM	NM	Tennessee 500 Leg Natural Gas (Platts IFERC) Basis Futures
ZNP	ZNP	ZNP	Tennessee 500 Leg Natural Gas (Platts IFERC) Fixed Price Futures
L4	L4	L4	Tennessee 800 Leg Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
6Z	6ZN	6Z	Tennessee 800 Leg Natural Gas (Platts IFERC) Basis Futures
ZZ6	ZZ6	ZZ6	Tennessee 800 Leg Natural Gas (Platts IFERC) Fixed Price Futures
Q4	Q4	Q4	Tennessee Zone 0 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NQ	NQN	NQ	Tennessee Zone 0 Natural Gas (Platts IFERC) Basis Futures
ZNT	ZNT	ZNT	Tennessee Zone 0 Natural Gas (Platts IFERC) Fixed Price Futures
IX	IX	IX	TETCO M-3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
Q2	Q2	Q2	TETCO STX Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
TX	TXN	TX	TETCO STX Natural Gas (Platts IFERC) Basis Futures
ZTS	ZTS	ZTS	TETCO STX Natural Gas (Platts IFERC) Fixed Price Futures
NX	NX	NX	Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Basis Futures
Z5P	Z5P	Z5P	Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Fixed Price Futures
ZTA	ZTA	ZTA	Texas Gas Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures
N4	N4	N4	Texas Gas, Zone 1 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
9F	9FN	9F	Texas Gas, Zone 1 Natural Gas (Platts IFERC) Basis Futures
C4	C4	C4	Transco Zone 1 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
8E	8EN	8E	Transco Zone 1 Natural Gas (Platts IFERC) Basis Futures
XZ1	XZ1	XZ1	Transco Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures
Y6	Y6	Y6	Transco Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
CZ	CZN	CZ	Transco Zone 3 Natural Gas (Platts IFERC) Basis Futures
XZ3	XZ3	XZ3	Transco Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures
B2	B2	B2	Transco Zone 4 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
TR	TRZ	TR	Transco Zone 4 Natural Gas (Platts IFERC) Basis Futures
XZ4	XZ4	XZ4	Transco Zone 4 Natural Gas (Platts IFERC) Fixed Price Futures
IT	IT	IT	Transco Zone 6 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NZ	NZN	NZ	Transco Zone 6 Natural Gas (Platts IFERC) Basis Futures
XZ	XZ	XZ	Transco Zone 6 Natural Gas (Platts IFERC) Fixed Price Futures
TZ6	TZ6	TZ6	Transco Zone 6 Non-N.Y. Natural Gas (Platts IFERC) Basis Futures
XZ6	XZ6	XZ6	Transco Zone 6 non-NY Natural Gas (Platts IFERC) Fixed Price Futures
TZI	TZI	TZI	Transco Zone 6 Non-N.Y. Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
VI	VI	VI	Ventura Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
PF	PF	PF	Ventura Natural Gas (Platts IFERC) Basis Futures
DVA	DVA	DVA	Ventura Natural Gas (Platts IFERC) Fixed Price Futures
IY	IY	IY	Waha Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures
NW	NW	NW	Waha Natural Gas (Platts IFERC) Basis Futures
WFS	WFS	WFS	Waha Natural Gas (Platts IFERC) Fixed Price Futures

Appendix 2

NYMEX Rulebook Chapters

(underline indicates addition; ~~strike through~~ indicates deletion)

Chapter 1013

Algonquin Natural Gas (Platts IFERC) Fixed Price Futures

1013101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~Northeast~~, Algonquin City-gates Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 876

Algonquin City-Gates Natural Gas (Platts IFERC) Basis Futures

876.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~Northeast~~, Algonquin City-gates Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 457

Algonquin City-Gates Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

457.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Algonquin, City-Gates Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~Northeast~~, Algonquin City-Gates Index ("Index") published in the Platts IFERC publication ~~under table titled "Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1031

ANR, Louisiana Natural Gas (Platts IFERC) Fixed Price Futures

1031101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "ANR Pipeline Co., Louisiana" heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" published~~ for the corresponding contract month.

Chapter 767

ANR, Louisiana Natural Gas (Platts IFERC) Basis Futures

767.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ANR, Pipeline Co., Louisiana Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 454 ANR, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

454.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily ANR, LA. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") ANR Pipeline Co. Louisiana Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1032 ANR, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures

1032101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for found in Platts Inside FERC ("IFERC") Gas Market Report under the "ANR Pipeline Co., Oklahoma" heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" published~~ for the corresponding contract month.

Chapter 809 ANR, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

809.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily ANR, Okla. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") ANR Pipeline Co. ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.~~

Chapter 627 ANR, Oklahoma Natural Gas (Platts IFERC) Basis Futures

627.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ANR Pipeline Co., Oklahoma Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 517
Chicago Natural Gas (Platts IFERC) Basis Futures

517.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the bidweek price (average) for the Chicago city-gates ~~under the Upper Midwest heading~~ found in *Platts Inside (FERC) Gas Market Report*, ~~"Market Center Spot Gas Prices"~~ minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 700
Chicago Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

700.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Chicago city-gate Midpoint ("Midpoint") minus the bidweek price (average) for the Chicago city-gate ~~under the Upper Midwest heading~~ found in *Platts Inside Ferc (IFERC) Gas Market Report*, ~~"Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1015
Chicago Natural Gas (Platts IFERC) Fixed Price Futures

1015101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek price (average) for the Chicago city-gates ~~under the Upper Midwest heading~~ found in *Platts Inside (FERC) Gas Market Report*, ~~"Market Center Spot Gas Prices"~~ for the corresponding contract month.

Chapter 633
CIG Rockies Natural Gas (Platts IFERC) Basis Futures

633.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Colorado Interstate Gas Co., Rocky Mountains Index ("Index") published ~~in the table titled "Prices Of Spot Gas Delivered To Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 883
CIG Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

883.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily CIG, Rocky Mountains ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Colorado Interstate Gas Co. Rocky Mountains ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter,

"Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1017
CIG Rockies Natural Gas (Platts IFERC) Fixed Price Futures

1017101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Colorado Interstate Gas Co., Rocky Mountains Index ("Index") published ~~in the table titled "Prices Of Spot Gas Delivered To Pipelines"~~ for the corresponding contract month.

Chapter 622
Columbia Gas TCO (Platts IFERC) Basis Futures

622.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gas Transmission Corp., Appalachia Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 877
Columbia Gas TCO (Platts Gas Daily/Platts IFERC) Index Futures

877.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Columbia Gas, Appalachia Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gas Transmission Corp., Appalachia Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1276
Columbia Gas TCO (Platts IFERC) Fixed Price Futures

1276101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Appalachia found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Columbia Gas Transmission Corp." heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 428
Columbia Gulf, Mainline Natural Gas (Platts IFERC) Basis Futures

428.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gulf Transmission Co. Mainline Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 444
Columbia Gulf, Mainline Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

444.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Columbia Gulf, Mainline Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gulf Transmission Co., Mainline Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1026
Columbia Gulf, Mainline Natural Gas (Platts IFERC) Fixed Price Futures

1026101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Columbia Gulf Transmission Co., Mainline" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 638
Columbia Gulf, Louisiana Natural Gas (Platts IFERC) Basis Futures

638.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gulf Transmission Corp., Louisiana Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 449
Columbia Gulf, Louisiana Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

449.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Columbia Gulf, LA. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gulf Transmission Co., Louisiana Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 808
Dawn Natural Gas (Platts IFERC) Basis Futures

808.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Dawn, Ontario Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 812
Demarc Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

812.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Northern, Demarc Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northern Natural Gas Co., Demarcation Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 630
Demarc Natural Gas (Platts IFERC) Basis Futures

630.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northern Natural Gas Co., Demarcation Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1028
Demarc Natural Gas (Platts IFERC) Fixed Price Futures

1028101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Northern Natural Gas Co., Demarcation" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 632
Dominion, South Point Natural Gas (Platts IFERC) Basis Futures

632.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Dominion Transmission Inc., Appalachia Index ("Index") published ~~in the table~~

~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 794
Dominion, South Point Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

794.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Dominion, South Point Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Dominion Transmission Inc., Appalachia Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1275
Dominion, South Point Natural Gas (Platts IFERC) Fixed Price Futures

1275101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Appalachia found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Dominion Transmission Inc." heading in the "index" published column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 807
Enable Natural Gas (Platts IFERC) Basis Futures

807.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Enable Energy Gas Transmission, East Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 810
Enable Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

810.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Enable, East Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Enable Energy Gas Transmission Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the

contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1024
Enable Natural Gas (Platts IFERC) Fixed Price Futures

1024101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Enable Gas Transmission, East" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 429
Florida Gas, Zone 2 Natural Gas (Platts IFERC) Basis Futures

429.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 2 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 441
Florida Gas, Zone 2 Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

441.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Florida Gas, Zone 2 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 2 Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1019
Florida Gas Zone 2 Natural Gas (Platts IFERC) Fixed Price Futures

1019101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 2 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 1020
Florida Gas Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures

1020101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 3 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 806
Florida Gas, Zone 3 Natural Gas (Platts IFERC) Basis Futures

806.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 3 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 447
Florida Gas, Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

447.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Florida Gas, Zone 3 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Florida Gas Transmission Co. Zone 3 Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 702
Henry Hub Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

702.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Henry Hub Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Henry Hub Index ("Index") published in the table titled "Market Center Spot Gas Prices" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.~~

Chapter 509
Henry Hub Natural Gas (Platts IFERC) Basis Futures

509.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Henry Hub Index ("Index") published ~~in the table titled "Market Center Spot-~~

~~Gas Prices~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1279

Henry Hub Natural Gas (Platts IFERC) Fixed Price Futures

1279101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Henry Hub found in Platts' Inside FERC ("IFERC") Gas Market Report under the "South Louisiana" heading in the "index" column published of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 518

Houston Ship Channel Natural Gas (Platts IFERC) Basis Futures

518.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Houston Ship Channel Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 703

Houston Ship Channel Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

703.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Houston Ship Channel Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Houston Ship Channel Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1283

Houston Ship Channel Natural Gas (Platts IFERC) Fixed Price Futures

1283101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Houston Ship Channel found in Platts' Inside FERC ("IFERC") Gas Market Report under the "East Texas" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 768
Kern River Natural Gas (Platts IFERC) Basis Futures

768.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Kern River Gas Transmission Co., Wyoming Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contra

Chapter 1023
Kern River Natural Gas (Platts IFERC) Fixed Price Futures

1023101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Kern River Gas Transmission Co., Wyoming" heading in the "index" published column of the table entitled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 389
Malin Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

389.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily PG&E, Malin Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") "PG&E Malin" ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 623
Malin Natural Gas (Platts IFERC) Basis Futures

623.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the bidweek price (average) for PG&E Malin, Ore. ~~under the California heading~~ found in *Platts Inside Ferc (IFERC) Gas Market Report*; ~~"Market Center Spot Gas Prices"~~ minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1025
Malin Natural Gas (Platts IFERC) Fixed Price Futures

1025101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "California, PG&E Malin" heading in the "index" column of the table entitled published "Market Center Spot Gas Prices"~~ for the corresponding contract month.

Chapter 619
MichCon Natural Gas (Platts IFERC) Basis Futures

619.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~Upper Midwest~~, MichCon citygate ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1285
MichCon Natural Gas (Platts IFERC) Fixed Price Futures

1285101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Mich-Con citygate found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Upper Midwest" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 882
MichCon Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

882.02 FLOATING PRICE

~~The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Mich-Con City-gate ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Mich-Con City-gate Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.~~

Chapter 629
NGPL Mid-Con Natural Gas (Platts IFERC) Basis Futures

629.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, Mid-Continent zone Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.~~

Chapter 813
NGPL Mid-Con Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

813.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily NGPL, Midcontinent Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, Midcontinent zone Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of

this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1284
NGPL Mid-Con Natural Gas (Platts IFERC) Fixed Price Futures

1284101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Midcontinent zone found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Natural Gas Pipeline Co. of America" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 625
NGPL TexOk Natural Gas (Platts IFERC) Basis Futures

625.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, TexOk zone Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 814
NGPL TexOk Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

814.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily NGPL, Texok zone Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, Texok zone Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1014
NGPL TexOk Natural Gas (Platts IFERC) Fixed Price Futures

1014101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, Texok zone Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 430
OneOk, Oklahoma Natural Gas (Platts IFERC) Basis Futures

430.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") OneOk Gas Transportation LLC, Oklahoma Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1016
OneOk, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures

1016101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") OneOk Gas Transportation LLC, Oklahoma Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 439
OneOk, Oklahoma Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

439.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily OneOk, Okla. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") OneOk Gas Transportation LLC, Oklahoma Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 525
Panhandle Natural Gas (Platts IFERC) Basis Futures

525.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Panhandle Eastern Pipe Line Co., Texas, Oklahoma (mainline) Index ("Index") published ~~in the table titled "Prices Of Spot Gas Delivered To Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 704
Panhandle Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

704.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Panhandle, Tx.-Okla. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Panhandle Eastern Pipeline Co., Texas Oklahoma (mainline) Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1281
Panhandle Natural Gas (Platts IFERC) Fixed Price Futures

1281101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Texas, Oklahoma (mainline) found in Platts' Inside FERC ("IFERC") Gas Market Report under the

"Panhandle Eastern Pipe Line Co." heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 620 Permian Natural Gas (Platts IFERC) Basis Futures

620.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") El Paso Natural Gas Co., Permian Basin Index ("Index") published in the table titled "Prices of Spot Gas Delivered To Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures final settlement price for the corresponding contract month.

Chapter 1277 Permian Natural Gas (Platts IFERC) Fixed Price Futures

1277101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Permian Basin found in Platts' Inside FERC ("IFERC") Gas Market Report under the "El Paso Natural Gas Co." heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 701 Permian Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

701.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily El Paso, Permian Basin Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") El Paso Natural Gas Company, Permian Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 792 PG&E Citygate Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

792.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily PG&E city-gate Midpoint ("Midpoint") minus the bidweek price (average) for the PG&E city-gate under the California heading found in *Platts Inside Ferc (IFERC) Gas Market Report*, "Market Center Spot Gas Prices" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 624
PG&E Citygate Natural Gas (Platts IFERC) Basis Futures

624.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the bidweek price (average) for the PG&E city-gate under the California heading found in *Platts Inside Ferc (IFERC) Gas Market Report*, "Market Center Spot Gas Price" minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1018
PG&E City-gate Natural Gas (Platts IFERC) Fixed Price Futures

1018101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek price (average) for the PG&E city-gate under the California heading found in *Platts Inside Ferc (IFERC) Gas Market Report*, "Market Center Spot Gas Price" for the corresponding contract month.

Chapter 524
Rockies Natural Gas (Platts IFERC) Basis Futures

524.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northwest Pipeline Corp., Rocky Mountains Index ("Index") published in the table titled "Prices Of Spot Gas Delivered To Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 795
Rockies Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

795.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Kern River, Opal Plant Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northwest Pipeline Corp., Rocky Mountains Index ("Index") published in the table titled "Prices Of Spot Gas Delivered To Pipelines" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1280
Rockies Natural Gas (Platts IFERC) Fixed Price Futures

1280101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Rocky Mountains found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Northwest Pipeline Corp." heading in the "index" published column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 1278
San Juan Natural Gas (Platts IFERC) Fixed Price Futures

1278101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the San Juan Basin found in Platts' Inside FERC ("IFERC") Gas Market Report under the "El Paso Natural Gas Co." heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 519
San Juan Natural Gas (Platts IFERC) Basis Futures

519.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") El Paso Natural Gas Co., San Juan Basin Index ("Index") published in the table titled "Prices Of Spot Gas Delivered To Pipelines" in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 796
San Juan Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

796.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily El Paso, San Juan Basin Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") El Paso Natural Gas Co., San Juan Basin Index ("Index") published in the table titled "Prices Of Spot Gas Delivered To Pipelines" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 914
SoCal Gas City-Gate Natural Gas (Platts IFERC) Fixed Price Futures

914101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek price (average) ("Bidweek Price") for the SoCal Gas city-gate under the California heading found in Platts Inside Ferc (IFERC) Gas Market Report, "Market Center Spot Gas Prices" for the corresponding contract month.

Chapter 437
SoCal City-Gate Natural Gas (Platts IFERC) Basis Futures

437.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") SoCal Gas city-gate Index ("Index") published in the table titled "Market Center Spot Gas Prices" in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 455
SoCal City-Gate Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

455.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily SoCal Gas, City-Gate Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~California~~ SoCal Gas City-Gate Index ("Index") published in the Platts IFERC publication ~~under table titled "Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 793
SoCal Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

793.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily SoCal Gas Midpoint ("Midpoint") minus the bidweek price (average) ("Bidweek Price") for the Southern Cal. Border Avg. ~~under the California heading~~ found in Platts Inside Ferc (IFERC) Gas Market Report, ~~"Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 520
SoCal Natural Gas (Platts IFERC) Basis Futures

520.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the bidweek price (average) ("Bidweek Price") for the Southern California Gas Co. Border Avg. ~~under the California heading~~ found in *Platts Inside Ferc (IFERC) Gas Market Report*, ~~"Market Center Spot Gas Prices"~~ minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 507
SoCal Natural Gas (Platts IFERC) Fixed Price Futures

507.02 FLOATING PRICE

~~The Floating Price for each contract month will be equal to the bidweek price (average) ("Bidweek Price") for the Southern California Gas Co. SoCal~~ ~~under the California heading~~ found in *Platts Inside Ferc (IFERC) Gas Market Report*, ~~"Market Center Spot Gas Prices"~~ for the corresponding contract month.

Chapter 836
Southern Natural, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

836.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Southern Natural, LA. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Southern Natural Gas Co. Louisiana Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth

of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 804
Southern Natural, Louisiana Natural Gas (Platts IFERC) Basis Futures

804.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Southern Natural Gas Co., Louisiana Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1021
Southern Natural Louisiana Natural Gas (Platts IFERC) Fixed Price Futures

1021101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Southern Natural Gas Co., Louisiana Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 431
Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts IFERC) Basis Futures

431.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Southern Star Central Gas Pipeline Inc. Texas, Oklahoma, Kansas Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 438
Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

438.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Southern Star, Tx.-Okla.-Kan.Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Southern Star Central Gas Pipeline Inc. Texas, Oklahoma, Kansas Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 628
Sumas Natural Gas (Platts IFERC) Basis Futures

628.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northwest Pipeline Corp., Canadian border Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered To Pipelines"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 797
Sumas Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

797.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Northwest, Can. Bdr. (Sumas) Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northwest Pipeline Corp., Canadian border Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered To Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1029
Sumas Natural Gas (Platts IFERC) Fixed Price Futures

1029101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Northwest Pipeline Corp., Canadian border" heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" published~~ for the corresponding contract month.

Chapter 1216
Tennessee 500 Leg Natural Gas (Platts IFERC) Fixed Price Futures

1216101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the "Tennessee Louisiana, 500 leg" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Tennessee Gas Pipeline Co." heading in the "index" column of the table entitled "Bidweek Physical Basis Prices Delivered to Pipelines" published~~ for the corresponding contract month.

Chapter 770
Tennessee 500 Leg Natural Gas (Platts IFERC) Basis Futures

770.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Co., Louisiana, 500 Leg Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures ~~Futures~~ Contract final settlement price for the corresponding contract month.

Chapter 881
Tennessee 500 Leg Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

881.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Tennessee, La., 500 Leg ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Co. Louisiana, 500 leg Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 445
Tennessee 800 Leg Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

445.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Tennessee, La., 800 Leg Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Co. Louisiana, 800 Leg Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 432
Tennessee 800 Leg Natural Gas (Platts IFERC) Basis Futures

432.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Co. Louisiana, 800 leg Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1217
Tennessee 800 Leg Natural Gas (Platts IFERC) Fixed Price Futures

1217101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the "Louisiana, 800 leg" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Tennessee Gas Pipeline Co." heading in the "index" column of the table entitled "Bidweek Physical Basis Prices Delivered to Pipelines" published~~ for the corresponding contract month.

Chapter 879
Tennessee Zone 0 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

879.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Tennessee Zone 0 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Line Co. Zone 0 Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 771
Tennessee Zone 0 Natural Gas (Platts IFERC) Basis Futures

771.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Tennessee Gas Pipeline Co., Texas, zone 0 Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1218
Tennessee Zone 0 Natural Gas (Platts IFERC) Fixed Price Futures

1218101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the "Texas, zone 0" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Tennessee Gas Pipeline Co." heading in the "index" publishede olumn of the table entitled "Bidweek Physical Basis Prices Delivered to Pipelines" for the corresponding contract month.

Chapter 798
TETCO M-3 Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

798.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Texas Eastern, M-3 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northeast, Texas Eastern zone M-3 Index ("Index") published in the table titled "Market Center Spot Gas Prices" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 621
Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Basis Futures

621.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northeast, Texas Eastern zone M-3 Index ("Index") published in the table titled "Market Center Spot Gas Prices" in the first regular issue of the contract month minus the Henry Hub Natural

Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1214
Texas Eastern Zone M-3 Natural Gas (Platts IFERC) Fixed Price Futures

1214101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the "Texas, Eastern, zone M-3" under the heading "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Northeast." heading in the "index" column of the table entitled "Market Center Spot Gas Prices" for published for the corresponding contract month.

Chapter 641
TETCO STX Natural Gas (Platts IFERC) Basis Futures

641.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Texas Eastern Transmission Corp., South Texas zone Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 878
TETCO STX Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

878.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Texas Eastern, STX Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Texas Eastern, Transmission Corp. South Texas Zone ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1219
Texas Eastern STX Natural Gas (Platts IFERC) Fixed Futures

1219101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the "South Texas Zone" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Texas Eastern Transmission Corp." heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 446
Texas Gas, Zone 1 Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

446.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Texas Gas, zone 1 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Texas Gas Transmission Corp. Zone 1 Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1215 Texas Gas Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures

1215101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for the Zone1 found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Texas Gas Transmission Corp." heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 434 Texas Gas, Zone 1 Natural Gas (Platts IFERC) Basis Futures

434.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Texas Gas Transmission Corp. Zone 1 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 442 Transco Zone 1 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

442.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Transco Zone 1 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp. Zone 1 Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 435 Transco Zone 1 Natural Gas (Platts IFERC) Basis Futures

435.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp. Zone 1 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the

NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 1289
Transco Zone 1 Natural Gas (Platts IFERC) Fixed Price Futures

1289101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Transco Zone 1 "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Transcontinental Gas Pipe Line Corp." heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 1291
Transco Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures

1291101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Transco Zone 3 "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Transcontinental Gas Pipe Line Corp." heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.

Chapter 639
Transco Zone 3 Natural Gas (Platts IFERC) Basis Futures

639.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp., Zone 3 Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 880
Transco Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

880.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Transco Zone 3 Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp. Zone 3 Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1292
Transco Zone 4 Natural Gas (Platts IFERC) Fixed Price Futures

1292101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Transco Zone 4 "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the

~~"Transcontinental Gas Pipe Line Corp." heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month.

Chapter 805
Transco Zone 4 Natural Gas (Platts IFERC) Basis Futures

805.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp, Zone 4 Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 448
Transco Zone 4 Natural Gas
(Platts Gas Daily/Platts IFERC) Index Futures

448.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Transco Zone 4 Midpoint (Midpoint) minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp. Zone 4 Index ("Index") published in the Platts IFERC publication ~~under table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 521
Transco Zone 6 Natural Gas (Platts IFERC) Basis Futures

521.02 FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transco Zone 6 Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 799
Transco Zone 6 Natural Gas (Platt Gas Daily/Platts IFERC) Index Futures

799.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Transco, zone 6 N.Y. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transco Zone 6 Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1296
Transco Zone 6 Natural Gas (Platts IFERC) Fixed Price Futures

1296101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Transco Zone 6 N.Y. "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Northeast" heading in the "index" column of the table entitled "Market Center Spot Gas Prices" for the corresponding contract month.

Chapter 1295
Transco Zone 6 Non-N.Y. Natural Gas (Platts IFERC) Basis Futures

1295101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek price (average) for the Transco Zone 6 Non-N.Y. "index" under the Northeast heading found in Platts Inside (FERC) Gas Market Report, "Market Center Spot Gas Prices" minus the NYMEX Henry Hub Natural Gas futures contract final settlement price for the corresponding contract month.

Chapter 1293
Transco Zone 6 Non-N.Y. Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

1293101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Transco Zone 6 Non-N.Y. Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transco Zone 6 Non-N.Y. Index ("Index") published in the Platts IFERC publication under table titled "Market Center Spot Gas Prices" for the corresponding contract month calculated for all Gas Daily Flow Dates during the contract month and rounded to the nearest hundredth of a cent. "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1294
Transco Zone 6 Non-N.Y. Natural Gas (Platts IFERC) Fixed Price Futures

1294101. CONTRACT SPECIFICATIONS

The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Transco Zone 6 non-N.Y. "index" found in Platts' Inside FERC ("IFERC") Gas Market Report under the "Northeast" heading in the "index" column of the table entitled "Market Center Spot Gas Prices" for the corresponding contract month.

Chapter 631
Ventura Natural Gas (Platts IFERC) Basis Futures

631.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northern Natural Gas Co., Ventura, Iowa Index ("Index") published in the table titled "Prices of Spot Gas Delivered to Pipelines" in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 815
Ventura Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

815.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Northern, Ventura Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northern Natural Gas Co., Ventura Index ("Index") published ~~in the table titled "Prices of Spot Gas Delivered to Pipelines"~~ for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.

Chapter 1030
Ventura Natural Gas (Platts IFERC) Fixed Price Futures

1030101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") found in Platts Inside FERC ("IFERC") Gas Market Report under the "Northern Natural Gas Co., Ventura, Iowa" heading in the "index" column of the table entitled published "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~

Chapter 634
Waha Natural Gas (Platts IFERC) Basis Futures

634.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") ~~West Texas~~ Waha Index ("Index") published ~~in the table titled "Market Center Spot Gas Prices"~~ in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

Chapter 705
Waha Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

705.02. FLOATING PRICE

~~The Floating Price for each contract month will be equal to the arithmetic average of the Platts Gas Daily Waha Midpoint ("Midpoint") minus the Platts Inside FERC's Gas Market Report ("Platts IFERC") Waha Index ("Index") published in the table titled "Market Center Spot Gas Prices" for the corresponding contract month calculated for all Flow Dates during the contract month and rounded to the nearest hundredth of a cent. For purposes of this chapter, "Flow Date" shall mean a calendar date that corresponds to a published price used for determining the Floating Price.~~

Chapter 1282
Waha Natural Gas (Platts IFERC) Fixed Price Futures

1282101. CONTRACT SPECIFICATIONS

~~The Floating Price for each contract month will be equal to the bidweek (average) price ("Bidweek Price") for Waha "index" - found in Platts' Inside FERC ("IFERC") Gas Market Report under the "West Texas" heading in the "index" column of the table entitled "Prices of Spot Gas Delivered to Pipelines" for the corresponding contract month.~~