

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 15-207

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): May 28, 2015 Filing Description: Weekly Notification of Amendments Related to Product Terms and Conditions (Week of May 18, 2015)

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- | | | |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Notification | § 40.6(d) |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change | § 40.10(h) |

Rule Numbers:

New Product

Please note only ONE product per Submission.

- | | | |
|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.2(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class | § 40.2(d) |
| <input type="checkbox"/> | Approval | § 40.3(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission | § 39.5 |

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

- | | | |
|-------------------------------------|---|----------------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Certification Made Available to Trade Determination | § 40.6(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.24(a) |
| <input type="checkbox"/> | Delisting (No Open Interest) | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Approval Made Available to Trade Determination | § 40.5(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.24(c) |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | "Non-Material Agricultural Rule Change" | § 40.4(b)(5) |
| <input checked="" type="checkbox"/> | Notification | § 40.6(d) |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.

May 28, 2015

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, DC 20581

**RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Amendments Related to Product Terms and Conditions.
NYMEX Submission No. 15-207**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following amendments related to product terms and conditions made effective during the week of May 18, 2015.

On Wednesday, May 20, 2015, the Exchange notified the marketplace, via Special Executive Report #7368, of the expansion of the listing of contract months for 73 existing energy futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. SER #7368 is attached hereto as Exhibit A.

On Wednesday, May 20, 2015, the Exchange notified the marketplace, via Special Executive Report #7369, of the expansion of the listing of contract months for 69 existing energy futures contracts on the CME Globex trading platform, effective Thursday, May 21, 2015 for trade date Friday, May 22, 2015. These contracts will continue to be available for clearing through CME ClearPort with an unchanged listing schedule. SER #7369 is attached hereto as Exhibit B.

On Thursday, May 21, 2015, the Exchange was notified that VIA MAT International (USA) Inc., a carrier with the Exchange, changed its name to Loomis International (USA) Inc. The name change was the result of a merger. A notice to the marketplace is attached hereto as Exhibit C. In accordance with this change, the Exchange made amendments to the Charts in Chapter 7 of the NYMEX Rulebook for Gold Carriers, Platinum Carriers, and Palladium Carriers. The NYMEX Rulebook Chapter 7 Charts are attached under separate cover as Exhibit D, with amendments highlighted.

If you require any additional information, please e-mail CMEGSubmissionInquiry@cmegroup.com or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A – SER #7368
Exhibit B – SER #7369
Exhibit C – MKR# 05-21-15C
Exhibit D – Amendments to NYMEX Rulebook Chapter 7 Charts (attached under separate cover)

EXHIBIT A



Special Executive Report

DATE: May 20, 2015

SER#: 7368

SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex Within the Currently Established Trading Cycle

Effective today, Wednesday, May 20, 2015, the New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) will expand the listing of contract months for 73 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (“CFTC”) will be notified of the amended listing schedule for these contracts during the week of May 25, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

| Contract Title | Rulebook Chapter | Clearing Code | CME Globex Code | Current CME Globex Listing Schedule | New CME Globex Listing Schedule |
|--|-------------------------|----------------------|------------------------|--|---|
| European 1% Fuel Oil Barges FOB Rdam (Platts) BALMO Futures | 739 | 6L | A6L | 1 Month | One month and the following month listed 10 business days prior to the contract month |
| Alberta Power Pool Calendar Day 1 MW Futures | 1049 | AOD | OAD | 1 Month | Current month and the next full month |
| Mini European 1% Fuel Oil Barges FOB Rdam (Platts) BALMO Futures | 743 | 0A | 0A | 1 Month | 1 month and the following month for 10 business days prior to the start of the contract month |
| Daily Mont Belvieu LDH Propane (OPIS) Futures | 136 | C3D | C3D | 1 Month | Every day for 2 consecutive months |
| Gasoil 0.1 Cargoes CIF MED (Platts) BALMO Futures | 490 | X6 | X6 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| Gasoil 0.1 Barges FOB Rdam (Platts) BALMO Futures | 488 | B8 | B8 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| 3.5% Fuel Oil CIF MED (Platts) BALMO Futures | 472 | 8D | 8D | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |

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|---|------|-----|-----|--|---|
| Daily Gasoline Euro-bob Oxy NWE Barges (Argus) Futures | 238 | GBR | GBR | 1 Month | 2 consecutive months |
| Brent CFD: Dated Brent (Platts) vs. Brent Second Month (Platts) Weekly Futures | 1145 | CFB | CFB | 1 Month (Dailies for 1 Month) | The current calendar week and the next twelve consecutive calendar weeks |
| NY Fuel Oil 1.0% (Platts) vs. European 1% Fuel Oil Cargoes FOB NWE (Platts) BALMO Futures | 1064 | NYG | NYG | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Daily Mont Belvieu Natural Gasoline (Non-LDH) (OPIS) Futures | 138 | C5D | C5D | 1 Month | Every day for 2 consecutive months |
| 3.5% Fuel Oil Cargoes FOB MED (Platts) Crack Spread BALMO Futures | 1205 | FOA | FOA | 1 Month | 1 month and the following month listed ten days prior to the start of the contract month |
| NY 1% Fuel Oil (Platts) Crack Spread BALMO Futures | 217 | NFC | NFC | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Singapore Fuel Oil 180cst (Platts) Mini Weekly Spread Futures | 470 | SDM | SDM | Weekly contracts listed for three consecutive calendar months. | Weekly contracts listed for twelve consecutive calendar months. |
| Jet Fuel Cargoes CIF NWE (Platts) BALMO Futures | 484 | F3 | F3 | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Daily Mont Belvieu Normal Butane (Non-LDH) (OPIS) Futures | 137 | C4D | C4D | 1 Month | Every day for 2 consecutive months |
| ULSD 10ppm Cargoes CIF NWE (Platts) BALMO Futures | 487 | B1 | B1 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| Dated Brent (Platts) Daily Futures | 714 | 7G | A7G | 1 Month | 3 consecutive months |
| Alberta Power Pool Extended Peak Calendar-Day Futures | 853 | AXP | XPP | 1 Month | Current month plus the next month |
| Gulf Coast Jet (Argus) Up-Down BALMO Futures | 1099 | GBA | GBA | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Alberta Power Pool Peak Calendar-Day Futures | 873 | ALP | LAP | 1 Month | Current month plus the next month |
| Singapore Fuel Oil 380cst (Platts) Mini Weekly Spread Futures | 839 | SMW | SMW | Weekly contracts listed for three consecutive calendar months | Weekly contracts listed for twelve consecutive calendar months. |
| NY 2.2% Fuel Oil (Platts) BALMO Futures | 330 | NYE | NYE | 1 Month | 1 month and the following month listed ten days prior to the start of the |

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|---|------|-----|-----|---|---|
| | | | | | contract month |
| EuroBob Gasoline 10 ppm Barges FOB Rdam (Platts) BALMO Futures | 719 | 7S | 7S | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| Gulf Coast Unl 87 (Platts) Crack Spread BALMO Futures | 336 | 1J | 6J1 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| Jet Fuel Barges FOB Rdam (Platts) BALMO Futures | 485 | X9 | X9 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| European 3.5% Fuel Oil Barges Fob Rdam (Platts) Mini Weekly Spread Futures | 863 | EMW | EMW | weekly contracts listed for three consecutive calendar months | weekly contracts listed for twelve consecutive calendar months |
| Alberta Power Pool Extended Off-Peak Calendar-Day Futures | 866 | AFP | PFP | 1 Month | Current month plus the next month |
| Gulf Coast Unl 87 Gasoline M2 (Platts) vs. RBOB Gasoline BALMO Futures | 1089 | GBB | GBB | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Jet Fuel Barges FOB Rdam (Platts) vs. Low Sulphur Gasoil BALMO Futures | 480 | 9Q | 9Q | 1 Month | 2 consecutive months |
| Daily European 1% Fuel Oil Cargoes FOB NWE (Platts) Futures | 239 | FCN | FCN | 1 Month | 2 consecutive months |
| 1% Fuel Oil Barges FOB Rdam (Platts) vs. 1% Fuel Oil Cargoes FOB NWE (Platts) BALMO Futures | 664 | EBF | EBE | 12 daily | One contract month, and the next contract month will be listed ten business days before the start of the contract month |
| Daily European 3.5% Fuel Oil Barges FOB Rdam (Platts) Futures | 237 | FOR | FOR | 1 Month | 2 consecutive months |
| Daily WTI Financial Futures | 179 | DCL | DCL | 1 Month | 2 Consecutive Months |
| Gulf Coast ULSD (Argus) Up-Down BALMO Futures | 1100 | GUD | GUD | 1 Month | 1 month and the following month listed ten days prior to the start of the contract month |
| Brent CFD: Dated Brent (Platts) vs. Brent Third Month (Platts) Weekly Futures | 1146 | CFC | CFC | 1 Month | The current calendar week and the next twelve consecutive calendar weeks |
| NY 0.7% Fuel Oil (Platts) BALMO Futures | 427 | NYS | NYS | 1 Month | 1 month and the following month listed ten days prior to the start of the contract month |
| Diesel 10ppm Barges FOB Rdam (Platts) BALMO Futures | 489 | U7 | U7 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |
| Gasoil 0.1 Cargoes CIF NWE (Platts) BALMO Futures | 486 | B7 | AB7 | 1 Month | One month and the following month for 10 business days prior to the start of the contract month |

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|--|------|-----|-----|-----------------------|--|
| NY 0.3% Fuel Oil HiPr (Platts) BALMO Futures | 483 | NYB | NYB | 1 Month | 1 month and the following month listed 10 days prior to the start of the contract month |
| Alberta Power Pool Off-Peak Calendar-Day Futures | 874 | ALF | LAF | 1 Month | Current month plus the next month |
| PJM Eastern Hub Off-Peak Calendar-Month Day-Ahead LMP Futures | 165 | F4 | AF4 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Columbia Gas TCO (Platts Gas Daily/Platts IFERC) Index Futures | 877 | Q1 | Q1 | 24 Consecutive months | 36 Consecutive Months |
| Gulf Coast ULSD (Platts) vs. Gulf Coast Jet (Platts) Futures | 544 | VV | VV | 1 Month | 36 consecutive months |
| Henry Hub Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 702 | IN | IN | 24 Consecutive months | 36 Consecutive Months |
| Sumas Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 797 | IU | IU | 24 Consecutive months | 36 Consecutive Months |
| Gulf Coast CBOB Gasoline A2 (Platts) Futures | 977 | CRG | CRG | 1 Month | 36 consecutive calendar months |
| Transco Zone 1 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 442 | C4 | C4 | 24 Consecutive months | 36 Consecutive Months |
| Gulf Coast Jet (Argus) Up-Down Futures | 570 | JU | AJU | 1 Monthly | The current year plus the next two calendar years |
| PJM PSEG Zone Off-Peak Calendar-Month Day-Ahead LMP Futures | 173 | W6 | AW6 | 36 consecutive months | 72 consecutive months |
| D4 Biodiesel RINs (Argus) 2014 Futures | 1159 | D44 | D44 | 1 Month | Every month for 26 consecutive months |
| PJM APS Zone Off-Peak Calendar-Month Day-Ahead LMP Futures | 159 | W4 | AW4 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Alberta Power Pool Extended Peak Calendar-Month Futures | 606 | AEX | PEX | 1 contract month | Current year plus the next four calendar years with a new calendar year added following the termination of trading in the December contract month of the current year |
| PJM DPL Zone Peak Calendar-Month Day-Ahead LMP Futures | 162 | L8 | AL8 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Alberta Power Pool Off-Peak Calendar-Month Futures | 841 | APF | PHF | 1 Month | The current year plus the next four calendar years |
| NY Harbor ULSD Last Day Financial Futures | 829 | 23 | 23 | 1 Month | The current year plus the next two calendar years |

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|--|------|-----|-----|---|--|
| NYISO Zone E 5 MW Peak Calendar-Month Day-Ahead LBMP Futures | 966 | 55 | A55 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year |
| ERCOT Houston 345 kV Hub Day-Ahead 5 MW Peak Futures | 1033 | EHE | YHE | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year |
| MISO Indiana Hub (formerly Cinergy Hub) Off-Peak LMP Futures | 774A | EJ | AEJ | 36 consecutive months. The last listed month will be December 2018. | All months through and including December 2018. |
| NYISO Zone J Peak LBMP Futures | 618 | KJ | AKJ | 36 consecutive months. The last listed month will be December 2017. | All months through and including December 2017. |
| NYISO Zone G Off-Peak LBMP Futures | 617A | KH | AKH | 36 consecutive months. The last listed month will be December 2016. | All months through and including December 2016. |
| MISO Illinois Hub 5 MW Off-Peak Calendar-Month Day-Ahead Futures | 185 | 4R | A4R | 36 consecutive months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM ComEd Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 900 | D8 | AD8 | 36 consecutive months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| NYISO Zone E 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Futures | 967 | 58 | A58 | 36 consecutive months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Gasoil 0.1 Cargoes CIF MED (Platts) Futures | 546 | Z4 | Z4 | 1 Month | 48 consecutive months |
| Tennessee 800 Leg Natural Gas (Platts Gas Daily/Platts IFCR) Index Futures | 445 | L4 | L4 | 24 Consecutive Months | 36 Consecutive Months |
| Texas Gas, Zone 1 Natural Gas (Platts Gas Daily/Platts IFCR) Index Futures | 446 | N4 | N4 | 24 Consecutive Months | 36 Consecutive Months |

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| Mont Belvieu Physical Non-LDH Propane (OPIS) Futures | 364 | 3P | XB3 | 1 Month | Every month for 48 consecutive months |
| Algonquin City-Gates Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 457 | N7 | N7 | 24 Consecutive months | 36 Consecutive Months |
| SoCal City-Gate Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 455 | N5 | N5 | 24 Consecutive Months | 36 Consecutive Months |
| NY ULSD (Argus) Futures | 245 | 5Y | 5O | 1 Month | 36 consecutive months |
| Gulf Coast ULSD (Argus) Up-Down Futures | 569 | US | AUS | 1 month | 3 consecutive years listed yearly |
| D4 Biodiesel RINS (Argus) 2014 Futures | 1159 | D44 | D44 | 1 month | Every month for 26 consecutive months |

Please refer questions on this subject to: **Energy Research:**

Elizabeth Hui

Elizabeth.Hui@cmegroup.com

212.299.2623

EXHIBIT B



Special Executive Report

DATE: May 20, 2015

SER # : 7369

SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex Within Currently Established Trading Cycle

Effective Thursday, May 21, 2015 for trade date Friday, May 22, 2015, the New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") will expand the listing of contract months for 69 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission ("CFTC") will be notified of the amended listing schedule for these contracts during the week of May 25, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

| Contract Title | Rulebook Chapter | Clearing Code | CME Globex Code | Current CME Globex Listing Schedule | New CME Globex Listing Schedule |
|--|------------------|---------------|-----------------|-------------------------------------|--|
| NY Heating Oil (Platts) vs. NY Harbor ULSD Futures | 541 | YH | AYH | 12 months | 2 consecutive years listed yearly |
| Argus Sour Crude Index (ASCI) Calendar Month Swap Futures | 223 | 37 | 37 | 1 Month | 36 consecutive months |
| D6 Ethanol RINs (Argus) 2014 Futures | 1165 | D64 | D64 | 1 Month | Every month for 26 consecutive months |
| NYISO Zone F 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Futures | 908 | 4M | A4M | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |

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| MISO Illinois Hub Peak Calendar-Month LMP 5 MW Futures | 778 | OM | AOH | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| MISO Michigan Hub Real-Time Off-Peak Calendar-Month 5 MW Futures | 776A | HJ | AHJ | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ANR, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 454 | M6 | MSX | 24 Consecutive months | 36 Consecutive Months |
| Los Angeles Jet (OPIS) Futures | 576 | LL | LL | 1 Month | 36 Consecutive Months |
| Singapore Gasoil 10 ppm (Platts) Futures | 860 | STF | ATF | 1 Month | 36 Consecutive Months |
| NY ULSD (Platts) Futures | 740 | YS | YS | 1 Month | 36 Consecutive Months |
| Mont Belvieu Physical Normal Butane (OPIS) Futures | 366 | 3M | A3M | | Every month for 36 consecutive months |
| Gulf Coast CBOB Gasoline A1 (Platts) vs. RBOB Gasoline Futures | 979 | CBA | CBA | 1 Month | 36 consecutive calendar months |
| Transco Zone 6 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 799 | IT | IT | 24 Consecutive months | 36 Consecutive Months |
| Gulf Coast Heating Oil (Argus) Futures | 243 | 4U | 4U | | 36 Consecutive Months |
| ICE Brent vs. DME Oman Crude Oil Swap Futures | 126 | DBO | DBO | 1 Month | 36 Consecutive Months |
| Tokyo Bay A-Grade 0.1% Sulfur Fuel Oil (RIM) Futures | 1229 | RMU | RMU | 1 Month | 6 Consecutive Months |
| ISO New England Connecticut Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 591 | P2 | AP2 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ISO New England West Central Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 757 | R6 | AR6 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |

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| ISO New England South East Massachusetts Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures | 594 | P5 | AP5 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ERCOT North 345 kV Hub 5 MW Off-Peak Futures | 281 | I6 | AI6 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Duquesne Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 898 | D5 | AD5 | 36 months | Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year. |
| NY ULSD (Platts) vs. NY Harbor ULSD Futures | 564 | UY | AUY | 1 month | Current year + 1 year |
| Gulf Coast Unl 87 Gasoline M2 (Argus) Futures | 1102 | UGG | UGG | 1 Month | 36 consecutive months |
| Argus WTI Trade Month Futures | 304 | V7 | V7 | 1 Month | The current year and the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added |
| NY Harbor ULSD vs. Low Sulphur Gasoil (1,000bbl) Futures | 371 | NLS | NLS | 12 months | Monthly contracts listed for current year and the next 4 consecutive calendar years. |
| Jet Aviation Fuel Cargoes FOB MED (Platts) vs. Low Sulphur Gasoil Futures | 417 | 1V | A1V | 1 Monthly | Monthly contracts shall be listed for the current year plus 1 year. |
| ERCOT West 345 kV Hub 5 MW Off-Peak Futures | 289 | O1 | AO1 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ERCOT West 345 kV Hub Day-Ahead 5 MW Peak Futures | 1034 | EWE | YWE | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| NYISO Zone J Off-Peak LBMP Futures | 618A | KK | AKP | 36 consecutive months. The last listed month will be December 2017. | All months through and including December 2017. |

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|---|------|-----|-----|-----------------------|--|
| MISO Minnesota Hub Peak Calendar-Month LMP 5 MW Futures | 780 | LM | ALM | 36 months | The current year plus the next three calendar years |
| MISO Michigan Hub 5 MW Peak Calendar-Month Day-Ahead Futures | 1134 | HMW | HWA | 36 months | Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year |
| ISO New England New Hampshire Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures | 777 | U3 | AU3 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ISO New England Rhode Island Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures | 781 | U5 | AU5 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Gulf Coast Unl 87 Gasoline M2 (Platts) Futures | 974 | GCM | GCM | 1 Month | 36 consecutive months |
| OneOk, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 439 | C7 | C7 | 24 Consecutive months | 36 consecutive months |
| Columbia Gulf, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 449 | S9 | S9 | 24 Consecutive months | 36 consecutive months |
| Argus Sour Crude Index Weighted (ASCI) Trade Month Swap Futures | 221 | 29 | 29 | 1 Month | 36 consecutive months |
| Florida Gas, Zone 2 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 441 | C3 | NCN | 24 Consecutive months | 36 consecutive months |
| Waha Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 705 | IY | IY | 24 Consecutive months | 36 consecutive months |
| Mars (Argus) vs. WTI Financial Futures | 848 | YX | AYX | 1 Month | The current year and the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added |
| LLDPE Linear Low Density Polyethylene (PCW) Financial Futures | 140 | LPE | LPE | 1 Month | Every month for 24 consecutive months |
| NGPL STX Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 456 | N6 | N6 | 24 Consecutive months | 36 consecutive months |

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|---|------|-----|-----|---|--|
| ISO New England New Hampshire Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 775 | U2 | AU2 | 36 months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| MISO Minnesota Hub Off-Peak Calendar-Month LMP 5 MW Futures | 780A | LJ | AJJ | 36 months | The current year plus the next three calendar years |
| NYISO Zone G Peak LBMP Futures | 617 | KG | AKG | All months through and including December 2016. | All months through and including December 2016. |
| PJM APS Zone Peak Calendar-Month Day-Ahead LMP Futures | 158 | S4 | AS4 | 36 months | 72 consecutive months |
| Transco Zone 6 Non-N.Y. Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 1293 | TZI | TZI | 24 Consecutive months | 36 consecutive months |
| NY Jet Fuel (Argus) Futures | 247 | 4Y | 4Y | 1 Month | 36 consecutive months |
| Florida Gas, Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 447 | Q9 | Q9 | 24 Consecutive months | 36 consecutive months |
| Texas Eastern, ELA Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 835 | M9 | M9 | 24 Consecutive months | 36 consecutive months |
| Chicago CBOB Gasoline (Platts) Futures | 450 | 2C | 2C | 1 Month | 36 consecutive months |
| Transco Zone 4 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 448 | B2 | B2 | 24 Consecutive months | 36 consecutive months |
| EIA Flat Tax U.S. Retail Gasoline Futures | 313 | JE | JE | 1 Month | 36 consecutive months |
| Biodiesel SME Houston B-100 (Argus) Futures | 1187 | GSI | GSI | 1 Month | The current year plus the next two calendar years |
| D5 Advanced Biofuel RINs (Argus) 2014 Futures | 1162 | D54 | D54 | 1 Month | Every month for 26 consecutive months |
| PJM PPL Zone Peak Calendar-Month Day-Ahead LMP Futures | 170 | L5 | AL5 | 36 months | 72 consecutive months |
| PJM DPL Zone Off-Peak Calendar-Month Day-Ahead LMP Futures | 163 | E8 | AE8 | 36 months | 72 consecutive months |
| PJM Eastern Hub Peak Calendar-Month Day-Ahead LMP Futures | 164 | E9 | AE9 | 36 months | 72 consecutive months |

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|--|------|-----|-----|--|--|
| PJM JCPL Zone Off-Peak Calendar-Month Day-Ahead LMP Futures | 167 | F2 | AF2 | 36 months | 72 consecutive months |
| PJM BGE Zone Off-Peak Calendar-Month Day-Ahead LMP Futures | 161 | R3 | AR3 | 36 months | 72 consecutive months |
| PJM ATSI Zone 5 MW Peak Calendar-Month Real-Time Futures | 1137 | MPR | MPA | 36 months | All months in the current year plus all months in the following five calendar years. |
| MISO Indiana Hub Day-Ahead Peak Calendar-Month 5 MW Futures | 1070 | PDM | PDO | All months through and including June 2016 | All months through and including June 2016 |
| MISO Illinois Hub Off-Peak Calendar-Month LMP 5 MW Futures | 778A | OJ | AOJ | 36 months | The current year plus the next three calendar years |
| SoCal Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 793 | IF | IF | 24 Consecutive months | 36 Consecutive Months |
| ULSD 10ppm Cargoes CIF Med (Platts) vs. NY Harbor ULSD Futures | 1208 | EP1 | EP1 | 2 Month | 24 Consecutive Months |
| San Juan Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 796 | IJ | IJ | 24 Consecutive months | 36 Consecutive Months |
| Argus Sour Crude Index (ASCI) vs. WTI Diff Spread Calendar Month Futures | 224 | 38 | 38 | 1 Month | 36 Consecutive Months |
| Texas Eastern, WLA Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 440 | C2 | C2 | 24 Consecutive months | 36 Consecutive Months |
| Permian Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures | 701 | IL | IL | 24 Consecutive months | 36 Consecutive Months |

Please refer questions on this subject to: **Energy Research:**

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EXHIBIT C

DATE: May 21, 2015
MKR#: 05-21-15C
SUBJECT: CARRIER NAME CHANGE

The Exchange was notified that VIA MAT International (USA) Inc., a carrier with the Exchange has changed its name to **Loomis International (USA) Inc.** The name change was the result of a merger.

This is effective immediately.

The Commodity Futures Trading Commission (CFTC) will be notified of this regular firm name change during the week of May 25, 2015 via the weekly notification procedures set out in Part 40 of the CFTC Regulations.

Please refer questions on this subject to:

Market Surveillance

Terry Gehring

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EXHIBIT D

**Amendments to COMEX Rulebook Chapter 7 Charts,
Gold Carriers, Platinum Carriers, and Palladium Carriers**

(Attached under separate cover)