

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 15-224

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): June 4, 2015 Filing Description: Weekly Notification of Amendments Related to Product Terms and Conditions (Week of May 25, 2015)

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- | | | |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Notification | § 40.6(d) |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change | § 40.10(h) |

Rule Numbers:

New Product

Please note only ONE product per Submission.

- | | | |
|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.2(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class | § 40.2(d) |
| <input type="checkbox"/> | Approval | § 40.3(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission | § 39.5 |

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

- | | | |
|-------------------------------------|---|----------------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Certification Made Available to Trade Determination | § 40.6(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.24(a) |
| <input type="checkbox"/> | Delisting (No Open Interest) | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Approval Made Available to Trade Determination | § 40.5(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.24(c) |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | "Non-Material Agricultural Rule Change" | § 40.4(b)(5) |
| <input checked="" type="checkbox"/> | Notification | § 40.6(d) |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.



Christopher Bowen
Managing Director and Chief Regulatory Counsel
Legal Department

June 4, 2015

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, DC 20581

**RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Amendments Related to Product Terms and Conditions.
NYMEX Submission No. 15-224**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following amendments related to product terms and conditions made effective during the week of May 25, 2015.

On Thursday, May 28, 2015, the Exchange notified the marketplace, via Special Executive Report #7370, of the expansion of the listing of contract months for 67 existing energy futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. SER #7370 is attached hereto as Exhibit A.

On Thursday, May 28, 2015, the Exchange notified the marketplace, via Special Executive Report #7371, of the expansion of the listing of contract months for 77 existing energy futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. SER #7371 is attached hereto as Exhibit B.

If you require any additional information, please e-mail CMEGSubmissionInquiry@cmegroup.com or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A – SER #7370
Exhibit B – SER #7371

EXHIBIT A



Special Executive Report

DATE: May 28, 2015

SER#: 7370

SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex within Currently Established Trading Cycle

Effective today, Thursday, May 28, 2015, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will expand the listing of contract months for 67 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule for these contracts during the week of June 1, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

Contract Title	Rulebook Chapter	Clearing Code	CME Globex Code	Current CME Globex Listing Schedule	New CME Globex Listing Schedule
Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	795	IR	IR	24 Consecutive Months	36 Consecutive Months
ISO New England West Central Massachusetts Zone 5 MW Off-Peak Calendar-Month Day Ahead LMP Futures	764	L9	AL9	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
WTS (Argus) Trade Month Futures	855	AY	AY	1 Month	The current year and the next 5 consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
LNG East Asia Index (ICIS Heren) Futures	1249	LAI	LAI	1 Month	12 Consecutive Months
ISO New England Rhode Island Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	779	U4	AU4	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
European Jet Kerosene Barges FOB Rdam (Platts) Futures	652	UR	UR	1 Month	36 Consecutive Months

Mont Belvieu Physical Natural Gasoline (OPIS) Futures	367	3R	A3R	1 Month	36 Consecutive Months
Mont Belvieu Physical Ethane (OPIS) Futures	369	3Q	A3Q	1 Month	36 Consecutive Months
Gulf Coast CBOB Gasoline A2 (Platts) Crack Spread Futures	978	GCG	GCG	1 Month	36 Consecutive Months
MichCon Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	882	Y8	Y8	24 Consecutive Months	36 Consecutive Months
ANR, Oklahoma Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	809	IQ	IQ	24 Consecutive Months	36 Consecutive Months
Mini RBOB Gasoline vs. Gasoline Euro-bob Oxy NWE Barges (Argus) Futures	1243	MXB	MXB	36 Consecutive Months	36 Consecutive Months
Mars (Argus) Financial Futures	846	MX	MX	1 Month	The current year plus the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
Gulf Coast Unl 87 Gasoline M2 (Platts) Crack Spread Futures	975	GCC	GCC	1 Month	36 Consecutive Months
Ontario Peak Calendar-Month Futures	960	OPM	OMM	36 Consecutive Months	Current year plus the next four calendar years with a new calendar year added following the termination of trading in the December contract month of the current year.
ERCOT North 345 kV Hub Day-Ahead 5 MW Peak Futures	1035	ERE	EAC	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT South 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1040	ERA	EAB	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
Gulf Coast ULSD (Argus) Crack Spread Futures	571	CF	CF	1 Month	36 Consecutive Months
Gulf Coast Unl 87 (Argus) Crack Spread Futures	572	CK	CK	1 Month	36 Consecutive Months
Gulf Coast Unl 87 (Argus) Futures	565	AW	AAW	1 Month	36 Consecutive Months
Chicago ULSD (Platts) Futures	452	4C	4C	1 Month	36 Consecutive Months
Gulf Coast Jet (Argus) Futures	567	AF	AF	1 Month	36 Consecutive Months

Trunkline ELA Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	837	M7	M7	24 Consecutive Months	36 Consecutive Months
Mont Belvieu Physical Iso-Butane (OPIS) Futures	368	3L	3L	1 Month	36 Consecutive Months
Southern Natural, Louisiana Natural Gas (Platts Gas Daily/Platts IFERC) Index	836	M8	M8	24 Consecutive Months	36 Consecutive Months
Tennessee 500 Leg Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	881	Y7	Y7	24 Consecutive Months	36 Consecutive Months
TETCO M-3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	798	IX	IX	24 Consecutive months	36 Consecutive Months
Gulf Coast CBOB Gasoline A1 (Platts) Futures	980	CBO	CBO	1 Month	36 Consecutive Months
Gulf Coast ULSD (Argus) Futures	566	AJ	AJ	1 Month	36 Consecutive Months
NY RBOB (Platts) Financial Futures	562	RY	RYA	1 Month	36 Consecutive Months
3.5% Fuel Oil Cargoes FOB MED (Platts) Crack Spread Futures	735	FL	FL	1 Month	The current year and the next 2 years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM Penelec Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures	293	50	A50	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM BGE Zone Peak Calendar-Month Day-Ahead LMP Futures	160	E3	AE3	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ISO New England Maine Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	598	W2	AW2	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
PJM Meted Zone Peak Calendar-Month Day-Ahead LMP Swap Futures	272	47	A47	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ERCOT South 345 kV Hub 5 MW Peak Futures	284	I9	AI9	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
ULSD 10ppm Cargoes CIF NWE (Platts) vs. NY Harbor ULSD Futures	1207	EO1	EO1	2 Consecutive Months	24 Consecutive Months

Argus Sour Crude Index (ASCI) vs. WTI Diff Spread	222	36	36	1 Month	36 Consecutive Months
Columbia Gulf, Mainline Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	444	L2	L2	24 Consecutive Months	36 Consecutive Months
Enable Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	810	II	II	24 Consecutive Months	36 Consecutive Months
LNG Japan/Korea Marker (Platts) Futures	868	JKM	JKM	1 Month	12 Consecutive Months
Dominion, South Point Natural Gas (Platts Gas Daily/Platts IFERC) Index	794	IH	DIH	24 Consecutive months	36 Consecutive Months
NY Jet Fuel (Platts) Futures	412	1Q	A1Q	1 Month	36 Consecutive Months
PG&E Citygate Natural Gas (Platts Gas Daily/Platts	792	IK	IK	24 Consecutive Months	36 Consecutive Months
Mars (Argus) Trade Month Futures	847	MO	MO	1 Month	The current year and the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added
RBOB Last Day Financial Futures	830	27	27	1 Month	36 Consecutive Months
ISO New England Connecticut Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	592	P3	AP3	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
PJM ATSI Zone 5 MW Peak Calendar-Month Day-Ahead Futures	1136	MPD	MPP	36 Consecutive Months	Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year.
PJM ATSI Zone 5 MW Off-Peak Calendar-Month Day-Ahead Futures	1138	MOD	MDD	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT Houston 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1037	EHP	EAA	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
ERCOT Houston 345 kV Hub 5 MW Off-Peak Futures	277	I2	AI2	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year

ISO New England North East Massachusetts Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	595	P7	AP7	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year
PJM AECO Zone Peak Calendar-Month Day-Ahead LMP Futures	154	Y1	AY1	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
Transco Zone 3 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	880	Y6	Y6	24 Consecutive Months	36 Consecutive Months
NY 2.2% Fuel Oil (Platts) Futures	306	Y3	AY3	6 Consecutive Months	36 Consecutive Months
CIG Rockies Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	883	Z8	Z8	24 Consecutive Months	36 Consecutive Months
Group Three Sub-Octane Gasoline (Platts) Futures	322	A9	AA9	1 Month	36 Consecutive Months
Jet Aviation Fuel Cargoes FOB MED (Platts) Futures	416	1T	1T	1 Month	36 Consecutive Months
Gulf Coast CBOB Gasoline A1 (Platts) Crack Spread Futures	981	CBC	CBC	1 Month	36 Consecutive Months
Malin Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	389	V8	MV8	24 Consecutive Months	36 Consecutive Months
PJM PEPCO Zone Off-Peak Calendar-Month Day-Ahead LMP Futures	169	Q8	AQ8	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.
MISO Michigan Hub 5 MW Off-Peak Calendar-Month Day-Ahead Futures	1135	HMO	HOA	36 Consecutive Months	Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year
PJM Off-Peak Calendar-Month LMP Futures	635A	JP	AJP	36 Consecutive Months. The last listed month will be December 2018.	All months through and including December 2018.
PJM PECO Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	183	4P	A4P	36 Consecutive Months	The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year.

European Diesel 10ppm Barges FOB Rdam (Platts) vs. NY Harbor ULSD Futures	858	EL1	EL1	2 Consecutive Months	24 Consecutive Months
Gulf Coast Unl 87 Gasoline M2 (Argus) vs. RBOB Gasoline Futures	1101	RBG	RBG	1 Month	36 Consecutive Months
Ventura Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	815	VI	VI	24 Consecutive Months	36 Consecutive Months

Questions regarding this notice may be directed to:

Elizabeth Hui

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EXHIBIT B



Special Executive Report

DATE: May 28, 2015
SER#: 7371
SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex Within the Currently Established Trading Cycle

Effective Thursday, May 28, 2015 for trade date Friday, May 29, 2015, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will expand the listing of contract months for 77 existing energy futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule for these contracts during the week of June 1, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

Contract Title	Rulebook Chapter	Clearing Code	CME Globex Code	Current CME Globex Listing Schedule	New CME Globex Listing Schedule
NY 0.7% Fuel Oil (Platts) Futures	305	Y4	AY4	6 Consecutive Months	36 Consecutive Months
Argus LLS Trade Month Futures	302	A4	AA4	1 Month	The current year and the next 5 consecutive calendar years
Premium Unleaded Gasoline 10 ppm Cargoes CIF NWE (Platts) Futures	467	4G	4G	1 Month	48 Consecutive Months
Singapore Gasoil (Platts) vs. DME Oman Crude Oil Swap Futures	128	DZB	DZB	1 Month	36 Consecutive Months
Demarc Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	812	DI	DI	24 Consecutive Months	36 Consecutive Months
PJM AECO Zone Off-Peak Calendar-Month Day-Ahead LMP Futures	155	X1	AX1	36 Consecutive Months	The current year plus the next five calendar years
Alberta Power Pool Calendar Month 1 MW Futures	1050	AOM	AQK	1 Consecutive Month	The current year plus the next five calendar years

Canadian Light Sweet Oil (Net Energy) Index Futures	1211	CIL	CIL	1 Month	Current plus 4 years
Alberta Power Pool Extended Off-Peak Calendar-Month Futures	642	AEF	FEF	1 Month	Current year plus the next four calendar years
PJM ATSI Zone 5 MW Off-Peak Calendar-Month Real-Time Futures	1139	MOR	MOA	36 Consecutive Months	Current year plus the next five calendar years
NYISO Zone F 5 MW Peak Calendar-Month Day-Ahead LBMP Futures	907	4L	A4L	36 Consecutive Months	The current year plus the next five calendar years
Ontario Off-Peak Calendar-Month Futures	961	OFM	OFF	36 Consecutive Months	Current year plus the next four calendar years
NYISO Zone A Peak LBMP Futures	616	KA	AKA	All months through and including December 2016	All months through and including December 2016.
Mini European Jet Kero Barges FOB Rdam (Platts) vs. Low Sulphur Gasoil	233	MJB	MJB	1 Month	Monthly contracts shall be listed for the current year plus 1 year
ISO New England South East Massachusetts Zone 5 MW Peak Calendar-Month	593	P4	AP4	36 Consecutive Months	The current year plus the next five calendar years
MISO Michigan Hub Real-Time Peak Calendar-Month 5 MW Futures	776	HM	AHM	36 Consecutive Months	The current year plus the next five calendar years
NYISO Zone A Off-Peak LBMP Futures	616A	KB	AKB	All months through and including December 2016	All months through and including December 2016
NY Heating Oil (Platts) Futures	540	YF	YF	1 Month	36 Consecutive Months
Southern Star, Tx.-Okla.-Kan. Natural Gas (Platts Gas Daily/Platts IFERC) Index	438	C9	C9	24 Consecutive Months	36 Consecutive Months
Crude Oil Last Day Financial Futures	828	26	26	1 Month	9 years forward using the following listing schedule: consecutive months are listed for the current year and the next five years; in addition, the June and December contract months are listed beyond the sixth year.
Singapore Jet Kerosene (Platts) vs. DME Oman Crude Oil Swap Futures	1224	DRK	RKZ	1 Month	12 Consecutive Calendar Months
WTI Midland (Argus) vs. WTI Financial Futures	856	FF	AFF	1 Month	The current year and the next five (5) consecutive calendar years.
ICE Brent (Singapore Marker) vs. DME Oman Crude Oil Swap Futures	123	BSG	BSG	1 Month	36 Consecutive Months
Mini Argus Propane Far East Index Futures	850	MAE	MAE	1 Month	36 Consecutive Months

Singapore Mogas 92 Unleaded (Platts) vs. DME Oman Crude Oil Swap	127	DNB	DNB	1 Month	36 Consecutive Months
NYISO Zone C 5 MW Off-Peak Calendar-Month Day-Ahead LBMP Futures	963	A3	AA3	36 Consecutive Months	The current year plus the next five calendar years.
Dawn Natural Gas (Platts IFERC) Basis Futures	808	DW	ADW	1 Month	36 Consecutive Months
ISO New England North East Massachusetts Zone 5 MW Off-Peak Calendar-	596	P8	AP8	36 Consecutive Months	The current year plus the next five calendar years.
PJM PECO Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	182	4N	A4N	36 Consecutive Months	The current year plus the next five calendar years.
ERCOT West 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1038	EWK	YWK	36 Consecutive Months	The current year plus the next five calendar years.
ERCOT South 345 kV Hub Day-Ahead 5 MW Peak Futures	1036	EUE	YUE	36 Consecutive Months	The current year plus the next five calendar years.
MISO Indiana Hub Real-Time Off-Peak Calendar-Month 5 MW Futures	1073	FTM	FTQ	All months through and including December 2016	All months through and including December 2016
MERCOT North 345 kV Hub 5 MW Peak Futures	280	I5	AI5	36 Consecutive Months	The current year plus the next five calendar years.
PJM Duquesne Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	899	D6	AD6	36 Consecutive Months	The current year plus the next five calendar years.
Panhandle Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	704	IV	IV	24 Consecutive Months	36 Consecutive Months
Chicago Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	700	IS	CIS	24 Consecutive Months	36 Consecutive Months
Tokyo Bay A-Grade 1% Sulfur Fuel Oil (RIM) Futures	1228	RMF	RMF	36 Consecutive Months	The current year plus the next five calendar years.
PJM PPL Zone Off-Peak Calendar-Month Day-Ahead LMP Futures	171	F5	AF5	36 Months	72 Months
Alberta Power Pool Peak Calendar-Month Futures	783	APP	APA	1 Month	Current year plus the next four calendar years
PJM PENELEC Zone Peak Calendar-Month Day-Ahead LMP Futures	292	49	A49	36 Consecutive Months	The current year plus the next five calendar years.
ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Futures	1039	ERU	ERL	36 Consecutive Months	The current year plus the next five calendar years.
PJM Meted Zone Off-Peak Calendar-Month Day-Ahead LMP Swap Futures	273	46	A46	36 Consecutive Months	The current year plus the next five calendar years.

Conway Physical Propane In-Well (OPIS) Futures	241	CPP	CPP	1 Month	48 Consecutive Months
NY 0.3% Fuel Oil (Platts) Futures	542	VQ	VQ	1 Month	36 Consecutive Months
DME Oman Crude Oil vs. Dubai (Platts) Swap Futures	340	DPO	DPO	1 Month	36 Consecutive Months
NGPL TexOk Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	814	OI	OI	24 Consecutive Months	36 Consecutive Months
Argus WTI Formula Basis Calendar Month Futures	225	39	39	1 Month	36 Consecutive Months
Mini Singapore Gasoil (Platts) Futures	1155	MSG	MSG	1 Month	24 Consecutive Months
Tennessee Zone 0 Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	879	Q4	Q4	24 Consecutive Months	36 Consecutive Months
Gulf Coast Heating Oil (Platts) Futures	527	GP	AGP	12 Consecutive Months	36 Consecutive Months
TETCO STX Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	878	Q2	Q2	24 Months	36 Consecutive Months
PP Polypropylene (PCW) Financial Futures	736	PPP	PPP	1 Month	Every month for 3 consecutive years
MISO Indiana Hub Real-Time Peak Calendar-Month 5 MW Futures	1071	PTM	PTU	All months through and including December 2015	All months through and including December 2015
ERCOT West 345 kV Hub 5 MW Peak Futures	288	N1	AN1	36 Consecutive Months	Every month for 6 consecutive years
PJM ComEd Zone 5 MW Off-Peak Calendar-Month Day-Ahead LMP Futures	901	D9	AD9	36 Consecutive Months	The current year plus the next five calendar years.
PJM Northern Illinois Hub Off-Peak LMP Futures	762A	UO	AUO	All months through and including December 2016	All months through and including December 2016
Mont Belvieu Physical LDH Propane (OPIS) Futures	365	3N	A3N	1 Month	48 consecutive months
Singapore Mogas 95 Unleaded (Platts) vs. Singapore Mogas 92 Unleaded (Platts) Futures	211	SMU	SMU	1 Month	36 Consecutive Months
WTI Midland (Argus) Financial Futures	854	XB	AXB	1 Month	The current year and the next five (5) consecutive calendar years.
Houston Ship Channel Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	703	IP	HIP	24 Consecutive Months	36 Consecutive Months

RBOB Gasoline vs. NY Harbor ULSD Futures	558	RH	ARY	1 Consecutive Month	The current year plus the next three calendar years.
Los Angeles CARBOB Gasoline (OPIS) Futures	610	MH	MH	1 Month	6 Consecutive Months
Tokyo Bay 10ppm Gasoil (RIM) Futures	1227	RMS	RMS	1 Month	6 Consecutive Months
PJM AEP Dayton Hub Off-Peak LMP Futures	765A	VP	AVP	36 Consecutive Months. The last listed month will be December 2017.	All months through and including December 2017
NYISO Zone C 5 MW Peak Calendar-Month Day-Ahead LBMP Futures	962	Q5	AQ5	36 Consecutive Months	The current year plus the next five calendar years.
ERCOT South 345 kV Hub 5 MW Off-Peak Futures	285	J1	AJ1	36 Consecutive Months	The current year plus the next five calendar years.
ISO New England Maine Zone 5 MW Peak Calendar-Month Day-Ahead LMP Futures	597	P9	AP9	36 Consecutive Months	The current year plus the next five calendar years.
ISO New England Mass Hub Off-Peak LMP Futures	756A	KI	AKI	36 Consecutive Months. The last listed month will be December 2017.	All months through and including December 2017
Supramax Timecharter Average (Baltic) Futures	946	SFT	SFT	1 month	Every month for five consecutive years
Freight Route TD7 (Baltic) Futures	686	TK	TK	Each calendar month for the current year plus the next four calendar years	36 Consecutive Months
Freight Route TC12 (Baltic) Futures	522	FRS	FRS	1 Month	24 Months
Freight Route TC14 (Baltic) Futures	1103	FRC	FRC	1 Month	24 Months
Capesize Timecharter Average (Baltic) Futures	944	CFU	CFI	1 Month at a time until December 2016	Monthly contracts through and including December 2016
Handysize Timecharter Average (Baltic) Futures	943	HFT	HFT	1 Month	Every month for five consecutive years
Capesize 2014 Timecharter Average (Baltic) Futures	769	CF2	CF2	1 Month	Current year + next 4 years
Panamax Timecharter Average (Baltic) Futures	945	PFU	PFI	1 Month	Every month for five consecutive years
Freight Route Liquid Petroleum Gas (Baltic) Futures	679	FLP	FLP	One calendar Month	Each calendar month for the current calendar year plus next two calendar years

Questions regarding this notice may be directed to:

Elizabeth Hui

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Elizabeth.Hui@cmegroup.com