

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 15-295

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): June 26, 2015 Filing Description: Weekly Notification of Amendments Related to Product Terms and Conditions (Week of June 15, 2015)

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- | | | |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Notification | § 40.6(d) |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change | § 40.10(h) |

Rule Numbers:

New Product

Please note only ONE product per Submission.

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|--------------------------|---------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.2(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class | § 40.2(d) |
| <input type="checkbox"/> | Approval | § 40.3(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission | § 39.5 |

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

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|-------------------------------------|---|----------------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Certification Made Available to Trade Determination | § 40.6(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.24(a) |
| <input type="checkbox"/> | Delisting (No Open Interest) | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Approval Made Available to Trade Determination | § 40.5(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.24(c) |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | "Non-Material Agricultural Rule Change" | § 40.4(b)(5) |
| <input checked="" type="checkbox"/> | Notification | § 40.6(d) |

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.



Christopher Bowen
Managing Director and Chief Regulatory Counsel
Legal Department

June 26, 2015

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, DC 20581

**RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Amendments Related to Product Terms and Conditions.
NYMEX Submission No. 15-295**

Dear Mr. Kirkpatrick:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following amendments related to product terms and conditions made effective during the week of June 15, 2015.

Effective Thursday, June 18, 2015 for trade date Friday, June 19, 2015, the Exchange expanded the listing of contract months for 43 existing energy and metals futures contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. The marketplace was notified via Special Executive Report #7375, which is attached hereto as Exhibit A.

If you require any additional information, please e-mail CMEGSubmissionInquiry@cmegroup.com or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachment: Exhibit A – SER #7375

EXHIBIT A



Special Executive Report

DATE: June 1, 2015
SER#: 7375
SUBJECT: Listing of Additional Energy Futures Trading Months on CME Globex Within the Currently Established Trading Cycle

Effective Thursday, June 18, 2015 for trade date Friday, June 19, 2015, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will expand the listing of contract months for 43 existing energy and metals futures contracts on the CME Globex trading platform.

These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule for these contracts during the week of June 22, 2015, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules will be as follows:

| Contract Title | Rulebook Chapter | Clearing Code | CME Globex Code | Current CME Globex Listing Schedule | New CME Globex Listing Schedule |
|---|------------------|---------------|-----------------|---|--|
| Henry Hub Natural Gas Penultimate Financial Futures | 529 | NP | NPG | The current year plus the next eight years. | The current year plus the next twelve calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Henry Hub Natural Gas Last Day Financial Futures | 508 | NN | NN | 118 Consecutive Months | The current year plus the next twelve calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Henry Hub Natural Gas Last Day Physically-Delivered Futures | 1156 | MNG | MNG | 118 Consecutive Months | The current year plus the next 12 calendar years. |
| Henry Hub Natural Gas Futures | 220 | NG | NG | 118 Consecutive Months | The current year plus the next twelve calendar years. A new calendar year will be added following the termination of trading in the December contract of the |

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| | | | | | current year. |
| PJM AEP Dayton Hub Day-Ahead Off-Peak Calendar-Month 5 MW Futures | 157 | R7 | R7L | 36 Consecutive Months | 72 Consecutive Months |
| ANR, Louisiana Natural Gas (Platts IFERC) Basis Futures | 767 | ND | NDN | 36 Consecutive Months | 72 Consecutive Months |
| Tennessee 800 Leg Natural Gas (Platts IFERC) Basis Futures | 432 | 6Z | 6ZN | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PG&E Citygate Natural Gas (Platts IFERC) Basis Futures | 624 | PC | PC | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Northern Illinois Hub Real-Time Peak Calendar-Month 2.5 MW Futures | 762 | UM | UML | 36 Consecutive Months. The last listed month will be December 2017. | 36 Consecutive Months. The last listed month will be December 2017. |
| Dubai Crude Oil (Platts) Financial Futures | 511 | DC | DCB | 18 Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Demarc Natural Gas (Platts IFERC) Fixed Price Futures | 1028 | DNP | DNP | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM JCPL Zone Peak Calendar-Month Day-Ahead LMP Futures | 166 | J2 | AJ2 | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| ANR, Oklahoma Natural Gas (Platts IFERC) Fixed Price Futures | 1032 | DAL | DAL | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |

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| NGPL Mid-Con Natural Gas (Platts IFERC) Fixed Price Futures | 1284 | NFS | NFS | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Mid-Columbia Day-Ahead Peak Calendar-Month 5 MW Futures | 935 | MDC | MDL | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| SoCal City-Gate Natural Gas (Platts IFERC) Basis Futures | 437 | 9A | 9A | 36 Consecutive Months | The current year plus the next five years. |
| San Juan Natural Gas (Platts IFERC) Basis Futures | 519 | NJ | NJ | 36 Consecutive Months | The current year plus the next five years. |
| Permian Natural Gas (Platts IFERC) Fixed Price Futures | 1277 | PFS | PFS | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM AEP Dayton Hub 5 MW Peak Calendar-Month Real-Time LMP Futures | 896 | Z9 | AZ9 | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Western Hub Real-Time Peak Calendar-Month 2.5 MW Futures | 635 | JM | JML | 36 Consecutive Months. The last listed month will be December 2019 | All months through and including December 2019 |
| CAISO SP15 EZ Gen Hub 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 343 | 9X | E9X | 36 Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Columbia Gas TCO (Platts IFERC) Basis Futures | 622 | TC | TC | 36 Consecutive Months | The current year plus the next five years. |
| NGPL TexOk Natural Gas (Platts IFERC) Fixed Price Futures | 1014 | XNC | XNC | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Demarc Natural Gas (Platts IFERC) Basis Futures | 630 | PE | PE | 36 Consecutive Months | The current year plus the next five years. |

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| CIG Rockies Natural Gas (Platts IFERC) Fixed Price Futures | 1017 | XIC | XIC | 36 Consecutive Months | The current year and the next five (5) consecutive calendar years. At the expiration of the December contract month, a new, full year shall be added |
| Florida Gas, Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures | 1020 | XFC | XFC | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Western Hub Day-Ahead Off-Peak Calendar-Month 5 MW Futures | 175 | E4 | E4L | 36 Consecutive Months | 72 Consecutive Months |
| PJM Northern Illinois Hub Day-Ahead LMP Peak Calendar-Month 5 MW Futures | 152 | N3 | N3L | 36 Consecutive Months | 72 Consecutive Months |
| TETCO STX Natural Gas (Platts IFERC) Fixed Price Futures | 1219 | ZTS | ZTS | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Western Hub Peak Calendar-Month Real-Time LMP Futures | 176 | L1 | AL1 | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Malin Natural Gas (Platts IFERC) Basis Futures | 623 | PB | PBN | 36 Consecutive Months | The current year plus the next five years. |
| Dominion, South Point Natural Gas (Platts IFERC) Fixed Price Futures | 561 | DSF | DSF | 36 Consecutive Months | Current year plus the next five calendar years with a new calendar year added following the termination of trading in the December contract month of the current year |
| European Low Sulphur Gasoil (1000mt) Bullet Futures | 561 | BG | BG | 12 Months | Current year plus one year |
| TETCO STX Natural Gas (Platts IFERC) Basis Futures | 641 | TX | TXN | 36 Consecutive Months | The current year plus the next five years. |
| NYISO Zone J Day-Ahead Peak Calendar-Month 5 MW Futures | 906 | D3 | D3L | 36 Consecutive Months | The current year plus the next five years. |
| PJM AEP Dayton Hub Real-Time Peak Calendar-Month 2.5 MW Futures | 765 | VM | VML | 36 Consecutive Months. The last listed month will be December 2017. | All months through and including December 2017. |

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| Transco Zone 3 Natural Gas (Platts IFERC) Fixed Price Futures | 1291 | XZ3 | XZ3 | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| PJM Northern Illinois Hub 5 MW Peak Calendar-Month Real-Time LMP Futures | 894 | B3 | AB3 | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Columbia Gas TCO (Platts IFERC) Fixed Price Futures | 1276 | CFS | CFS | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| SoCal Gas City-Gate Natural Gas (Platts IFERC) Fixed | 914 | SGW | SGW | 36 Consecutive Months | The current year plus the next five years. |
| CAISO NP15 EZ Gen Hub 5 MW Off-Peak Calendar-Month Real-Time LMP Futures | 266 | 2D | 2D | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| CAISO NP15 EZ Gen Hub 5 MW Peak Calendar-Month Day-Ahead LMP Futures | 342 | 4X | 4XW | 36 Consecutive Months | The current year plus the next five calendar years. A new calendar year will be added following the termination of trading in the December contract of the current year. |
| Iron Ore 62% Fe, CFR North China (Platts) Futures | 925 | PIO | | | The current year plus the next two years. |

Questions regarding this notice may be directed to:

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