

Exhibit A: Nodal Exchange Contract Specifications

NODAL EXCHANGE CONTRACT SPECIFICATIONS

PJM NIPSCO Monthly Day Ahead On-Peak Energy + Congestion Contract

ITEM	SPECIFICATION
Contract Description	Monthly Cash Settled Financial On-Peak Energy + Congestion PJM NIPSCO, Day Ahead
Contract Code	GIK
Hours of Trading	As defined at http://www.nodalexchange.com
Unit of Trading	1 lot, which is equal to 1 MW for each hour of the contract
Lot Size	Variable, expressed in MWh. For each contract the Lot Size will equal 1 MW multiplied by the number of On-Peak hours within the month traded, so in a month with 336 On-Peak hours, the lot size equal 336 kg. Vh. The definition of On-Peak hours is Hour Ending (HE) 0800 – 2, 10 Monday grough Friday, EPT, excluding NERC Holidays.
Currency	US Dollars
Min Price Fluctuation	\$0.0001 per MWh
Minimum Tick	\$0.0001 per MWh
First Trading Day	The Seventh business day the kinch monta, which corresponds to the day the current expiring contract is no lower traded. The launch month is 49 months before the expiration rate.
Last Trading Day	The Sixth business we sowing the last calendar day of the month
Contract Series	49 months
Fixed Price	The traded price or a previous day's settlement price
Daily Settlement Price	Determined by the Exchange based on exchange activity, other market data, and exchange to tracked contracts, as appropriate
Final Settlement Price	The fired settle and price will be determined by the Exchange at approximately a process of the fired settlement price is the average of the day-ab ad hourly Energy of PJM WESTERN HUB plus the day-ahead hours congestion price of NIPSCO for all On-Peak hours in the contract worth. These price files can be found at the following link or at successor leation. http://www.pjm.com/pub/account/lmpda/ <yyyymmdd>-da.csv</yyyymmdd>
Final Settlement (Payment) Date	The first business day following the Last Trading Day
Position Limit	432 MW
Margin Unit	US Dollars

NODAL EXCHANGE CONTRACT SPECIFICATIONS

PJM NIPSCO Monthly Day Ahead Off-Peak Energy + Congestion Contract

ITEM	SPECIFICATION
Contract Description	Monthly Cash Settled Financial Off-Peak Energy + Congestion PJM NIPSCO, Day Ahead
Contract Code	GIL
Hours of Trading	As defined at http://www.nodalexchange.com
Unit of Trading	1 lot, which is equal to 1 MW for each hour of the contract
Lot Size	Variable, expressed in MWh. For each contract the Lot Size will equal 1 MW multiplied by the number of Off-Peak hours within the month traded, so in a month with 400 Off-Peak hours, the lot size equals 400 N. Vh. The definition of Off-Peak hours is Hour Ending (HE) 0100 – 6. 10 and HE 1100, Monday through Friday, EPT and all hours for Saturday, and all NERC Holidays.
Currency	US Dollars
Min Price Fluctuation	\$0.0001 per MWh
Minimum Tick	\$0.0001 per MWh
First Trading Day	The Seventh business day of the laurch month, which corresponds to the day the current expiring contract is no longer traded. The launch month is 49 months before the expiration date
Last Trading Day	The Sixth business day following the last calendar day of the month
Contract Series	49 months
Fixed Price	The traced price or the revious day's settlement price
Daily Settlement Price	Determine by the Exchange based on exchange activity, other market data, and extrapolation and ded contracts, as appropriate
Final Settlement Price	The mal settlement price will be determined by the Exchange at approximately 3 on EPT in the Last Trading Day. The final settlement price is the average of the a schead hourly Energy of PJM WESTERN HUB plus the day-ahead burly Congestion price of NIPSCO for all Off-Peak hours in the contract bonth. These price files can be found at the following link or at successor location. http://www.pjm.com/pub/account/lmpda/ <yyyymmdd>-da.csv</yyyymmdd>
Final Settlement (Payment) Date	The first business day following the Last Trading Day
Position Limit	432 MW
Margin Unit	US Dollars