

55 East 52nd Street New York, New York 10055

BY ELECTRONIC TRANSMISSION

Submission No. 17-177 September 11, 2017

Mr. Christopher J. Kirkpatrick Secretary of the Commission Office of the Secretariat Commodity Futures Trading Commission Three Lafayette Centre 1155 21st Street, NW Washington, DC 20581

Re: Weekly Notification of Rule Changes

Submission Pursuant to Section 5c(c)(1) of the Act and Regulation 40.6 (d)

Dear Mr. Kirkpatrick:

Pursuant to Section 5c(c)(1) of the Commodity Exchange Act, as amended, and Commission Regulation 40.6(d), ICE Futures U.S., Inc. ("Exchange") submits notification to the Commission that, during the preceding week, the Exchange amended Resolution No. 1 to Chapter 18 of the Exchange's Rulebook to adjust the minimum price fluctuation for financial power options contracts. Specifically, the Exchange increased the granularity by which block trades in those contracts may be executed on the Exchange, as set forth in Exhibit A. The Exchange also corrected typographical errors in the naming convention for seven power contracts.

If you have any questions or need further information, please contact me at 312-836-6746 or at conor.weber@theice.com.

Sincerely,

Conor Weber

Compliance Counsel Market Regulation

Enc.

cc: Division of Market Oversight

New York Regional Office

Exhibit A

Resolution No. 1-Minimum Price Fluctuation Table

The following minimum price fluctuations shall be applicable to Energy Contracts.

Rule Number	Product	Minimum Pr Screen	Blocks and other trades outside the central limit order book
18.E.038	Calendar One Time Option on PJM Western Hub Real-Time Peak (800 MWh) Calendar Year One Time Fixed Price Future	\$0.01	\$0.01
18.B.058	PJM Western Hub Real-Time Peak (800 MWh) Calendar Year One Time Fixed Price Future	\$0.05	\$0.01
18.E.025	Option on PJM Western Hub Real-Time Peak (800 MWh) Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.B.059	PJM Western Hub Real-Time Peak (800 MWh) Fixed Price Future	\$0.05	\$0.01
18.E.034	Option on PJM Western Hub Real-Time Peak Daily Look Back Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.026	Option on PJM Western Hub Real-Time Peak (1 MW) [Mini] Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.B.060	PJM Western Hub Real-Time Peak (1 MW) [Mini] Fixed Price Future	\$0.05	\$0.01
18.E.064	Option on PJM Western Hub Real-Time Peak 50 MW Fixed Price <u>Future</u>	\$0.05	\$0.01
18.E.017	Option on CAISO SP-15 Day-Ahead Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.021	Option on Mid-Columbia Day-Ahead Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>

18.E.030	Option on ISO New England Massachusetts Hub Day-Ahead Peak Daily Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.028	Option on CAISO SP-15 Day-Ahead Peak Daily Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.029	Option on ERCOT North 345KV Hub Real- Time Peak Daily Look Back Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.024	Option on MISO Indiana Hub Real-Time Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.032	Option on MISO Indiana Hub Real-Time Peak Daily Look Back Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.020	Option on ISO New England Massachusetts Hub Day-Ahead Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.031	Option on Mid-Columbia Day-Ahead Peak Daily Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.019	Option on ERCOT North 345KV Real-Time Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.050	Option on PJM AEP Dayton Hub Real-Time Off-Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.033	Option on PJM AEP Dayton Hub Real-Time Peak Daily Look Back Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.049	Option on PJM AEP Dayton Hub Real-Time Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>
18.E.027	Option on PJM Western Hub Real-Time Off- Peak Fixed Price Future	\$0.05	[\$0.05] <u>\$0.01</u>