FORECASTEX LLC 209 South LaSalle Street, 10<sup>th</sup> Floor, Chicago, IL 60604 Page 1 of 5

### Product Submission by ForecastEx LLC – Pursuant to 17 C.F.R. §§ 40.2

October 1, 2024
SUBMITTED VIA CFTC PORTAL
Secretary of the Commission
Office of the Secretariat
U.S. Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

# Re: ForecastEx LLC – CFTC Regulation 40.2(a) Notification Regarding the Initial Listing of "US Natural Gas Production Forecast Contract"

Dear Mr. Kirkpatrick,

Pursuant to Section 5c(c) of the Commodity Exchange Act and Section 40.2(a) of the regulations of the Commodity Futures Trading Commission, ForecastEx LLC ("ForecastEx" or the "Exchange") hereby notifies the Commission that it is self-certifying the "US Natural Gas Production Forecast Contract". ForecastEx will list a Forecast Contract corresponding to each monthly release of the Monthly Natural Gas Production by the US Energy Information Agency ("EIA").

#### The submission includes:

A concise explanation, analysis and background of the Contract;

- Certification;
- Appendix A with the Contract's Terms and Conditions;
- Confidential Appendices with further information; and
- A request for FOIA confidential treatment.

The Exchange certifies that this submission (other than those appendices for which confidential treatment has been requested) has been concurrently posted on the Exchange's website.

Any questions regarding this filing, as well as any notices pursuant to Commission Regulation 40.2, should be directed to the attention of the undersigned at <a href="mailto:gdeese@forecastex.com">gdeese@forecastex.com</a> or 630-743-9013.

Respectfully submitted,

Graham Deese

ForecastEx Chief Regulatory Officer

Encl. (Appendix A)

cc: David Downey, ForecastEx Chief Executive Officer Andrew Naughton, ForecastEx Chief Financial Officer

## **Attachments:**

Appendix A - Contract Terms and Conditions

Appendix B (Confidential) – Explanation and Analysis of the Product

Appendix C (Confidential) – Certification that Contracts are not Readily Susceptible to Manipulation

#### **Appendix A – Contract Terms and Conditions**

**Event Question:** Will US Natural Gas Production exceed [number] million cubic feet in [month] [year]?

**Product Code: NGP** 

**Instructions:** US Dry Natural Gas Production is published by the US Energy Information Agency ("EIA") on the last business day of each month. A schedule of release dates is available on the website: here.

**Underlying:** The Underlying can be accessed <u>here</u>. The underlying can be accessed via the chart, or listed in the table below the chart with the label, "U.S.". Links are provided for informational purposes only and the source agency may decide to publish the data at a different location at any time.

**Source Agency:** EIA

Minimum Tick: The Minimum Tick size for the referred Contract shall be \$0.01

**Listing Cycle:** ForecastEx will list eight expirations of US Natural Gas Production at any given time which will go out to a maximum of 24 months. ForecastEx will list the next three calendar month releases. After the third monthly contract, ForecastEx will list the three monthly releases corresponding to the end of each quarter (March, June, September, and December data releases). Finally, ForecastEx will list the two monthly contracts corresponding with the next June and December releases that follow the third quarterly release.

**Thresholds:** For each contract expiration, one threshold will initially be listed and additional thresholds will be listed at ForecastEx's discretion.

**Position Accountability:** The position accountability level is 250,000 Forecast Contracts in any one Forecast Contract.

**Last Trading Time:** 11:59:59 PM CT on the day preceding Resolution Time.

**Payout Criteria:** The Settlement Value of each US Natural Gas Production Contract is \$1.00 or \$0 depending on the Outcome of the Event Question. If the Outcome of the Event Question is "Yes", then holders of the "Yes" Position will be entitled to receive the Settlement Value of \$1.00 per contract and holders of the "No" Position will receive \$0.00. If the Outcome of the Event Question is "No", then holders of the "No" Position will be entitled to receive the Settlement Value of \$1.00 per contract and holders of the "Yes" Position will receive \$0.00.

**Resolution Time:** 4:00 PM CT on the day EIA publishes Natural Gas Production.

**Changes in Resolution Time**: The Resolution Time of a Contract is dependent on the time that EIA releases Monthly Natural Gas Production data. There are circumstances where ForecastEx may change the Resolution Time of a Contract.

- 1. **Delay by Source Agency:** In the event that the release of the Monthly Natural Gas Production is delayed by EIA, for instance in a government shutdown, ForecastEx will delay the Resolution Time of the Contract until such time as the EIA releases Monthly Natural Gas Production. In this case, ForecastEx would release a public notice to its website informing Market Participants that the Resolution of the Contract has been delayed and release a second notice to its website informing Market Participants when the contract ultimately resolves.
- 2. Contracts with no currently scheduled release date: The EIA generally publishes the release dates for Monthly Natural Gas Production data up through the end of the current calendar year. ForecastEx will list multiple US Natural Gas Production contracts that have Resolution dates beyond the currently published schedule of releases. For these contracts, ForecastEx will approximate the Resolution Time based on the anticipated release schedule from EIA. Once EIA has published the release schedule, ForecastEx will update the Resolution Times of the contract if necessary and publish a public notice to its website informing Market Participants of the revised Resolution Time.

**Expiration Time:** Same as Resolution time.

**Settlement Time:** Settlement for Resolved US Natural Gas Production Contracts will occur after Resolution Time at 1:00 PM CT the following Business Day in accordance with ForecastEx Rule 603(b)(3).