**SR-NFX-2017-35 Exhibit A**

**Rulebook Appendix A - Listed Contracts**

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| **CHAPTER** | **PRODUCT NAME AND SYMBOL** |
|  |  |
|  | **OIL AND REFINED PRODUCTS – No Change** |
|  |  |
|  | **NATURAL GAS PRODUCTS – No Change**  |
|  |  |
|  | **PETROCHEMICALS PRODUCTS** |
|  |  |
| **1000** | **NFX (OPIS) Conway Normal Butane Futures (EIMQ)** |
| **1001** | **NFX (OPIS) Conway Propane Futures (EIKQ)** |
| **1002** | **NFX (OPIS) Mont Belvieu Non-LST Normal Butane Futures (DROQ)** |
| **1003** | **NFX (OPIS) Mont Belvieu Non-LST Propane Futures (PROQ)** |
| **1004** | **NFX (OPIS) Mont Belvieu Non-LST Natural Gasoline Futures (QROQ)** |
| **1005** | **NFX (OPIS) Mont Belvieu Non-LST Ethane Futures (CROQ)** |
| **1006** | **NFX (OPIS) Mont Belvieu LST Propane Futures (BROQ)** |
| **1007** | **NFX (OPIS) Mont Belvieu LST Normal Butane Futures (MNBQ)** |

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**Chapter 1000 NFX (OPIS) Conway Normal Butane Futures (EIMQ)**

**1000.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1000.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1000.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1000.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1000.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1000.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Conway N. Butane (in-well) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1000.07** **Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1000.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1000.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1000.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

##### 1000.11 Disclaimer

All information, content and data contained herein (collectively, the “Content”) are the sole and exclusive property of Nasdaq, Inc. and/or one of its affiliates (“Nasdaq”) or Oil Price Information Service (“OPIS”) and/or one of its affiliates. The Content shall not be copied, reproduced, transmitted, displayed, distributed, rented, sublicensed, nor altered in whole or in part in any manner without the prior written consent of Nasdaq or OPIS. Permitting access to the Content to any third party is also strictly prohibited. Nasdaq reserves the right to withdraw, modify, or replace the Content at any time, without notice. All content is provided "as is" without warranty of any kind. Nasdaq, nor OPIS, makes no representation and disclaims all express, implied and statutory warranties of any kind to a user and /or any third party, including any warranties of accuracy, timeliness, completeness, merchantability and fitness for a particular purpose.  Neither Nasdaq, nor OPIS,  shall be liable in any way (whether for negligence, breach of contract, tort, or otherwise) to a user or to any other individual or entity for any unavailability, delays, inaccuracies, errors or omissions in the content or for any actions taken in reliance thereon or for any damages, whether in tort, contract or otherwise (unless due to willful tortious misconduct or gross negligence) arising therefrom, or occasioned thereby or by reason of nonperformance, omission, interruption, or termination, of the content or the website or service by which they are provided for any cause whatsoever.  Under no circumstances will Nasdaq, or OPIS, be liable for any indirect, punitive, special, consequential or incidental damages.

**Chapter 1001 NFX (OPIS) Conway Propane Futures (EIKQ)**

**1001.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1001.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1001.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1001.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1001.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1001.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Conway Propane (in-well) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1001.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1001.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1001.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1001.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

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**Chapter 1002 NFX (OPIS) Mont Belvieu Non-LST Normal Butane Futures (DROQ)**

**1002.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1002.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1002.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1002.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1002.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1002.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu N. Butane (non-TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1002.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1002.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1002.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1002.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

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**Chapter 1003 NFX (OPIS) Mont Belvieu Non-LST Propane Futures (PROQ)**

**1003.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1003.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1003.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1003.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1003.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1003.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu Propane (non-TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1003.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1003.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1003.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1003.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

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**Chapter 1004 NFX (OPIS) Mont Belvieu Non-LST Natural Gasoline Futures (QROQ)**

**1004.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1004.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1004.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1004.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1004.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1004.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu Natural Gasoline (non-TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1004.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1004.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1004.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1004.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

##### 1004.11 Disclaimer

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**Chapter 1005 NFX (OPIS) Mont Belvieu Non-LST Ethane Futures (CROQ)**

**1005.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1005.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1005.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1005.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1005.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1005.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu Ethane (non-TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1005.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1005.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1005.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1005.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

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**Chapter 1006 NFX (OPIS) Mont Belvieu LST Propane Futures (BROQ)**

**1006.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1006.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1006.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1006.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1006.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1006.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu Propane (TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1006.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1006.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1006.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.05000 above and $0.05000 below the Reference Price as defined in Chapter IV, Section 8.

**1006.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

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**Chapter 1007 NFX (OPIS) Mont Belvieu LST Normal Butane Futures (MNBQ)**

**1007.01 Unit of Trading**

The unit of trading for one contract is 42,000 Gallons.

**1007.02 Contract Months**

The Exchange may list for trading up to 120 consecutive or non-consecutive monthly contracts, beginning with the nearest available contract month.

**1007.03 Prices and Minimum Increments**

Prices are quoted in U.S. dollars and cents per gallon. The minimum trading increment is one one-thousandth of one cent ($0.00001) per gallon which is equal to $0.42 per contract.

**1007.04 Last Trading Day**

Trading for a particular contract month terminates on the last business day of the contract month. Trading ceases at 5:00 PM EPT on the last trading day.

**1007.05 Final Settlement Date**

The final settlement date for any contract month shall be the second day on which the Clearing Corporation is open for settlement following the last trading day for that contract month. On the final settlement date the Clearing Corporation shall effect the final variation payment to be made on each contract.

**1007.06 Final and Daily Settlement and Settlement Prices**

(a) Final settlement for contracts held to their maturity date is by cash settlement in U.S. dollars.

(b) Pursuant to Chapter V, Section III, the daily settlement prices will be determined by NFX using price data from a number of sources including, spot, forward and derivative markets for both physical and financial products.

(c) Pursuant to Chapter V, Section III, the final settlement price shall be equal to the arithmetic average of the Mt. Belvieu N. Butane (TET) price published in the OPIS North American LPG Report for each business day during the contract month.

(d) If the daily settlement price described in (b) above is unavailable the Exchange may in its sole discretion establish a daily settlement price that it deems to be a fair and reasonable reflection of the market. If the final settlement price is not available or the normal settlement procedure cannot be utilized due to a trading disruption or the other unusual circumstance, the final settlement price will be determined in accordance with the Rules and By-Laws of the Clearing Corporation.

**1007.07 Trading Algorithm**

Pursuant to Chapter IV, Section 5, the trading system shall execute orders within the trading system pursuant to the price priority order execution algorithm.

**1007.08 Block Trade Minimum Quantity Threshold and Reporting Window**

Pursuant to Chapter IV, Section 10, block trades shall be permitted with a minimum quantity threshold of 10 Contracts and the Reporting Window shall be 15 Minutes.

**1007.09 Order Price Limit Protection**

Pursuant to Chapter IV, Section 8, the Order Price Limits shall be $0.00250 above and $0.00250 below the Reference Price as defined in Chapter IV, Section 8.

**1007.10 Non-Reviewable Range**

For purposes of Chapter V, Section 5, the non-reviewable range shall be from $0.0025 above to $0.0025 below the true market price for the Contract as set forth in the Exchange's Error Trade Policy.

##### 1007.11 Disclaimer

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