

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 15-487

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): November 13, 2015 Filing Description: Amendments to Three (3) Petroleum Contracts

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- Certification § 40.6(a)
- Approval § 40.5(a)
- Notification § 40.6(d)
- Advance Notice of SIDCO Rule Change § 40.10(a)
- SIDCO Emergency Rule Change § 40.10(h)

Rule Numbers:

New Product

Please note only ONE product per Submission.

- Certification § 40.2(a)
- Certification Security Futures § 41.23(a)
- Certification Swap Class § 40.2(d)
- Approval § 40.3(a)
- Approval Security Futures § 41.23(b)
- Novel Derivative Product Notification § 40.12(a)
- Swap Submission § 39.5

Official Product Name:

Product Terms and Conditions (product related Rules and Rule Amendments)

- Certification § 40.6(a)
- Certification Made Available to Trade Determination § 40.6(a)
- Certification Security Futures § 41.24(a)
- Delisting (No Open Interest) § 40.6(a)
- Approval § 40.5(a)
- Approval Made Available to Trade Determination § 40.5(a)
- Approval Security Futures § 41.24(c)
- Approval Amendments to enumerated agricultural products § 40.4(a), § 40.5(a)
- "Non-Material Agricultural Rule Change" § 40.4(b)(5)
- Notification § 40.6(d)

Official Name(s) of Product(s) Affected: DME Oman Crude Oil Average Price Option; Gulf Coast Unl 87 Gasoline M2 (Argus) vs. RBOB Gasoline Futures; and Gulf Coast Unl 87 Gasoline M2 (Argus) Futures

Rule Numbers: Rule Chapters 131, 1101, and 1102

November 13, 2015

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

RE: CFTC Regulation 40.6(a) Certification. Notification Regarding Amendments to Three (3) Petroleum Contracts. NYMEX Submission No. 15-487

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) is notifying the Commodity Futures Trading Commission (“CFTC” or “Commission”) that it is self-certifying amendments to the floating price reference and minimum tick for three (3) petroleum contracts, effective on Monday, November 30, 2015 for trade date Tuesday, December 1, 2015.

The amendments apply to the following three contracts:

Clearing Code	Contract Name	Rule Chapter
DOA	DME Oman Crude Oil Average Price Option	131
RBG	Gulf Coast Unl 87 Gasoline M2 (Argus) vs. RBOB Gasoline Futures	1101
UGG	Gulf Coast Unl 87 Gasoline M2 (Argus) Futures	1102

The proposed amendment to the minimum tick in the DME Oman Crude Oil Average Price Option is to correctly reflect that the contract is measured in barrels. Further, the Exchange is correcting the floating price reference in the two gasoline futures contracts. These corrections will have no economic impact on the value of the contracts as there is no open interest in these contracts.

The Exchange reviewed the designated contract market core principles (“Core Principles”) as set forth in the Commodity Exchange Act (“Act” or “CEA”) and identified that the rule amendments may have some bearing on the following Core Principles:

- Daily Publication of Trading Information: NYMEX will continue to comply with this Core Principle by making public daily information on settlement prices, volume, open interest, and opening and closing ranges for the futures contract listed above.
- Availability of General Information: Pursuant to the Exchange's obligations under this Core Principle, on the effective date of the amendments, the Exchange will publish the amendments to the marketplace via a Special Executive Report ("SER"). The SER will also be published on the CME Group website.
- Contract Not Readily Subject to Manipulation: Pursuant to the Exchange's obligations under this Core Principle, the rule amendments represent no substantive change to the floating price or settlement methodology, and the contract is not readily susceptible to manipulation.

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.6(a), the Exchange hereby certifies that the amendments comply with the Act, including regulations under the Act. There were no substantive opposing views to this proposal.

The Exchange certifies that this submission has been concurrently posted on the Exchange's website at <http://www.cmegroup.com/market-regulation/rule-filings.html>.

Should you have any questions concerning the above, please contact the undersigned at (212) 299-2200 or via e-mail at CMEGSubmissionsInquiry@cmegroup.com.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachment: Appendix A – NYMEX Rulebook Amendments (blackline format)

Appendix A

(**bold/underline** indicates addition; ~~strikethrough~~ indicates deletion)

NYMEX RULEBOOK

Chapter 131

DME Oman Crude Oil Average Price Option

131.06 PRICES

Prices shall be quoted in dollars and cents per **barrel** ~~gallon~~. The minimum price increment will be one-hundredth cent (\$0.001) per **barrel** ~~gallon~~.

Chapter 1101

Gulf Coast Unl 87 Gasoline M2 (Argus) vs. RBOB Gasoline Futures

1101.02 FLOATING PRICE

The Floating Price for each contract month is equal to the arithmetic average of the **volume weighted average** ~~mid-point of the high and low~~ quotations from Argus Media for U.S. Gulf Coast Unl 87 gasoline (Colonial M grade: lowest RVP posted except M1 and MO) pipeline using the Supplemental 9.0 RVP Summer assessment minus the RBOB Gasoline Futures first nearby contract month settlement price for each business day that both are determined during the contract month.

Chapter 1102

Gulf Coast Unl 87 Gasoline M2 (Argus) Futures

1102.02 FLOATING PRICE

The Floating Price for each contract month is equal to the arithmetic average of the **volume weighted average** ~~mid-point of the high and low~~ quotations from Argus Media for U.S. Gulf Coast Unl 87 gasoline (Colonial M grade: lowest RVP posted except M1 and MO) pipeline using the Supplemental 9.0 RVP Summer assessment each business day that it is determined during the contract month.