

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 18-407 (1 of 11)

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: **DCM** **SEF** **DCO** **SDR**

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): 11/21/2018 **Filing Description:** Initial Listing of Eleven (11) Marine Fuel 0.5% (Platts) Futures Contracts

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- | | | |
|--------------------------|-------------------------------------|------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Notification | § 40.6(d) |
| <input type="checkbox"/> | Advance Notice of SIDCO Rule Change | § 40.10(a) |
| <input type="checkbox"/> | SIDCO Emergency Rule Change | § 40.10(h) |

Rule Numbers:

New Product

Please note only ONE product per Submission.

- | | | |
|-------------------------------------|---------------------------------------|------------|
| <input checked="" type="checkbox"/> | Certification | § 40.2(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.23(a) |
| <input type="checkbox"/> | Certification Swap Class | § 40.2(d) |
| <input type="checkbox"/> | Approval | § 40.3(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.23(b) |
| <input type="checkbox"/> | Novel Derivative Product Notification | § 40.12(a) |
| <input type="checkbox"/> | Swap Submission | § 39.5 |

Product Terms and Conditions (product related Rules and Rule Amendments)

- | | | |
|--------------------------|---|----------------------|
| <input type="checkbox"/> | Certification | § 40.6(a) |
| <input type="checkbox"/> | Certification Made Available to Trade Determination | § 40.6(a) |
| <input type="checkbox"/> | Certification Security Futures | § 41.24(a) |
| <input type="checkbox"/> | Delisting (No Open Interest) | § 40.6(a) |
| <input type="checkbox"/> | Approval | § 40.5(a) |
| <input type="checkbox"/> | Approval Made Available to Trade Determination | § 40.5(a) |
| <input type="checkbox"/> | Approval Security Futures | § 41.24(c) |
| <input type="checkbox"/> | Approval Amendments to enumerated agricultural products | § 40.4(a), § 40.5(a) |
| <input type="checkbox"/> | “Non-Material Agricultural Rule Change” | § 40.4(b)(5) |
| <input type="checkbox"/> | Notification | § 40.6(d) |

Official Name(s) of Product(s) Affected:

Rule Numbers:

November 21, 2018

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: CFTC Regulation 40.2(a) Certification. Notification Regarding the Initial Listing of Eleven (11) Marine Fuel 0.5% (Platts) Futures Contracts. NYMEX Submission No. 18-407 (1 of 11)

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) is notifying the Commodity Futures Trading Commission (“CFTC” or “Commission”) that it is self-certifying the initial listing of eleven (11) Marine Fuel 0.5% (Platts) Futures contracts (the “Contracts”) for trading on the CME Globex electronic trading platform and for submission for clearing via CME ClearPort effective on Sunday, December 9, 2018 for trade date Monday, December 10, 2018, as described below.

| | |
|--------------------------------------|---|
| Contract Title | USGC Marine Fuel 0.5% (Platts) Futures |
| NYMEX Rulebook Chapter | 1400 |
| Commodity Code | H5F |
| Settlement Type | Financial |
| Contract Size | 1000 barrels |
| Pricing Quotation | U.S. dollars and cents per barrel |
| Minimum Price Fluctuation | \$0.01 per barrel |
| Value per tick | \$10.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 10 contracts |

| | |
|----------------------------------|--|
| Contract Title | European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures |
| NYMEX Rulebook Chapter | 1401 |
| Commodity Codes | R5F |
| Settlement Type | Financial |
| Contract Size | 1000 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$1.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |

| | |
|--------------------------------------|---|
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|--------------------------------------|---|
| Contract Title | Singapore FOB Marine Fuel 0.5% (Platts) Futures |
| NYMEX Rulebook Chapter | 1402 |
| Commodity Code | S5F |
| Settlement Type | Financial |
| Contract Size | 1000 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$1.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

| | |
|--------------------------------------|---|
| Contract Title | Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures |
| NYMEX Rulebook Chapter | 1406 |
| Commodity Code | R5M |
| Settlement Type | Financial |
| Contract Size | 100 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$0.10 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|----------------------------------|--|
| Contract Title | Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures |
| NYMEX Rulebook Chapter | 1407 |
| Commodity Code | R5O |
| Settlement Type | Financial |
| Contract Size | 10 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$0.01 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |

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|--------------------------------------|---|
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|--------------------------------------|---|
| Contract Title | Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures |
| NYMEX Rulebook Chapter | 1408 |
| Commodity Code | S5M |
| Settlement Type | Financial |
| Contract Size | 100 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$0.10 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|--------------------------------------|---|
| Contract Title | Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures |
| NYMEX Rulebook Chapter | 1411 |
| Commodity Code | S5O |
| Settlement Type | Financial |
| Contract Size | 10 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$0.01 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|----------------------------------|--|
| Contract Title | Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures |
| NYMEX Rulebook Chapter | 1418 |
| Commodity Code | SR5 |
| Settlement Type | Financial |
| Contract Size | 1000 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$1.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |

| | |
|--------------------------------------|---|
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|--------------------------------------|---|
| Contract Title | USGC Marine Fuel 0.5% (Platts) vs. Gulf Coast HSFO (Platts) Futures |
| NYMEX Rulebook Chapter | 1422 |
| Commodity Code | H5G |
| Settlement Type | Financial |
| Contract Size | 1000 barrels |
| Pricing Quotation | U.S. dollars and cents per barrel |
| Minimum Price Fluctuation | \$0.01 per barrel |
| Value per tick | \$10.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 10 contracts |

| | |
|--------------------------------------|---|
| Contract Title | Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures |
| NYMEX Rulebook Chapter | 1423 |
| Commodity Code | S53 |
| Settlement Type | Financial |
| Contract Size | 1000 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$1.00 |
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

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|----------------------------------|---|
| Contract Title | European FOB Rdam Marine Fuel 0.5% (Platts) vs. European 3.5% FOB Barges (Platts) Futures |
| NYMEX Rulebook Chapter | 1425 |
| Commodity Code | R53 |
| Settlement Type | Financial |
| Contract Size | 1000 metric tons |
| Pricing Quotation | U.S. dollars and cents per metric ton |
| Minimum Price Fluctuation | \$0.001 per metric ton |
| Value per tick | \$1.00 |

| | |
|--------------------------------------|---|
| First Listed Contract | April 2019 |
| Termination of Trading | Last business day of the contract month |
| Listing Schedule | Monthly contracts listed for the current year and the next 3 calendar years. Add monthly contracts for a new calendar year following the termination of trading in the December contract of the current year. |
| CME Globex Match Algorithm | First-In, First-Out (FIFO) |
| Block Trade Minimum Threshold | 5 contracts |

Exchange Fees

Contracts trading in units of 1,000 metric tons – **R5F, S5F, SR5, S53, R53**

| Exchange Fees | Member | Non-Member | International Incentive Programs (IIP/IVIP) |
|----------------------|---------------|-------------------|--|
| CME Globex | \$7.00 | \$9.00 | \$8.00 |
| EFP | \$7.00 | \$9.00 | |
| Block | \$7.00 | \$9.00 | |
| EFR/EOO | \$7.00 | \$9.00 | |

| Processing Fees | Member | Non-Member |
|---------------------------------------|---------------|------------------------------|
| Cash Settlement | \$1.00 | \$1.00 |
| | | |
| Other NYMEX Processing Fees | | Member/Non-Member Fee |
| Facilitation Fee | | \$0.60 |
| Give-Up Surcharge | | \$0.05 |
| Position Adjustment/Position Transfer | | \$0.10 |

Contracts trading in units of 100 metric tons – **R5M, S5M**

| Exchange Fees | Member | Non-Member | International Incentive Programs (IIP/IVIP) |
|---------------------------------------|---------------|------------------------------|--|
| CME Globex | \$0.80 | \$1.00 | \$0.90 |
| EFP | \$0.80 | \$1.00 | |
| Block | \$0.80 | \$1.00 | |
| EFR/EOO | \$0.80 | \$1.00 | |
| Processing Fees | | Member | Non-Member |
| Cash Settlement | | \$0.10 | \$0.10 |
| Other NYMEX Processing Fees | | Member/Non-Member Fee | |
| Facilitation Fee | | \$0.60 | |
| Give-Up Surcharge | | \$0.05 | |
| Position Adjustment/Position Transfer | | \$0.10 | |

Contracts trading in units of 10 metric tons – **R50, S50**

| Exchange Fees | Member | Non-Member | International Incentive Programs (IIP/IVIP) |
|----------------------|---------------|-------------------|--|
| CME Globex | \$0.25 | \$0.30 | \$0.28 |
| EFP | \$0.25 | \$0.30 | |
| Block | \$0.25 | \$0.30 | |
| EFR/EOO | \$0.25 | \$0.30 | |

| Processing Fees | Member | Non-Member |
|---------------------------------------|---------------|------------------------------|
| Cash Settlement | \$0.01 | \$0.01 |
| Other NYMEX Processing Fees | | Member/Non-Member Fee |
| Facilitation Fee | | \$0.60 |
| Give-Up Surcharge | | \$0.05 |
| Position Adjustment/Position Transfer | | \$0.10 |

Contracts trading in units of 1,000 U.S barrels – **H5F, H5G**

| Exchange Fees | Member | Non-Member | International Incentive Programs (IIP/IVIP) |
|----------------------|---------------|-------------------|--|
| CME Globex | \$0.85 | \$1.35 | \$1.10 |
| EFP | \$0.85 | \$1.35 | |
| Block | \$0.85 | \$1.35 | |
| EFR/EOO | \$0.85 | \$1.35 | |

| Processing Fees | Member | Non-Member |
|---------------------------------------|---------------|------------------------------|
| Cash Settlement | \$0.10 | \$0.10 |
| Other NYMEX Processing Fees | | Member/Non-Member Fee |
| Facilitation Fee | | \$0.60 |
| Give-Up Surcharge | | \$0.05 |
| Position Adjustment/Position Transfer | | \$0.10 |

Trading and Clearing Hours

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|------------------------------|--|
| CME Globex and CME ClearPort | Sunday - Friday 6:00 p.m. - 5:00 p.m. Eastern Time/ET (5:00 p.m. - 4:00 p.m. Central Time/CT) with a 60-minute break each day beginning at 5:00 p.m. ET (4:00 p.m. CT) |
|------------------------------|--|

NYMEX is self-certifying block trading on the Contracts with a minimum block threshold of five (5) contracts for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures, Singapore FOB Marine Fuel 0.5% (Platts) Futures, Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures, Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures, Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures, Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures, Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures, Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures, and European FOB Rdam Marine Fuel 0.5% (Platts) vs. European 3.5% FOB Barges (Platts) Futures contracts.

NYMEX is self-certifying block trading on the Contracts with a minimum block threshold of ten (10) contracts for the USGC Marine Fuel 0.5% (Platts) Futures and USGC Marine Fuel 0.5% (Platts) vs. Gulf Coast HSFO (Platts) Futures contracts.

These minimum block threshold levels of five (5) and ten (10) contracts are aligned with the Exchange's existing petroleum futures and options contracts.

The Exchange reviewed the designated contract market core principles ("Core Principles") as set forth in the Commodity Exchange Act ("CEA" or "Act") and identified that the Contract may have some bearing on the following Core Principles:

- **Compliance with Rules:** Trading in the Contracts will be subject to the rules in Rulebook Chapter 4 which include prohibitions against fraudulent, noncompetitive, unfair and abusive practices. Additionally, trading in this Contracts will also be subject to the full panoply of trade practice rules, the majority of which are contained in Chapter 5 and Chapter 8 of the Rulebook. As with all products listed for trading on one of CME Group's designated contract markets, activity in the Contracts will be subject to extensive monitoring and surveillance by CME Group's Market Regulation Department. The Market Regulation Department has the authority to exercise its investigatory and enforcement power where potential rule violations are identified.
- **Contract Not Readily Subject to Manipulation:** The Contract is not readily subject to manipulation because of its structural attributes, underlying market and reliance on a well administered index. Final settlements are based on an index published by S&P Global Platts and licensed to the Exchange.
- **Prevention of Market Disruption:** Trading in the Contracts will be subject to the Rules of NYMEX, which include prohibitions on manipulation, price distortion, and disruption to the cash settlement process. As with any new product listed for trading on a CME Group designated contract market, trading activity in the Contracts proposed herein will be subject to monitoring and surveillance by CME Group's Market Regulation Department.
- **Position Limitations or Accountability:** The speculative position limits for the Contracts as demonstrated in this submission are consistent with the Commission's guidance.
- **Availability of General Information:** The Exchange will publish on its website information regarding the Contract's specifications, terms, and conditions, as well as daily trading volume, open interest, and price information.
- **Daily Publication of Trading Information:** The Exchange will publish the Contract's trading volumes, open interest levels, and price information daily on its website and through quote vendors for the Contracts.
- **Execution of Transactions:** The Contracts will be listed for trading on the CME Globex electronic trading and for clearing through CME ClearPort. The CME Globex trading venue provides for

competitive and open execution of transactions. CME Globex affords the benefits of reliability and global connectivity.

- **Trade Information**: All requisite trade information for the Contracts will be included in the audit trail and is sufficient for the Market Regulation Department to monitor for market abuse.
- **Financial Integrity of Contracts**: The Contracts will be cleared by the CME Clearing House, a derivatives clearing organization registered with the CFTC and subject to all CFTC regulations related thereto.
- **Protection of Market Participants**: NYMEX Rulebook Chapters 4 and 5 set forth multiple prohibitions that preclude intermediaries from disadvantaging their customers. These rules apply to trading in all of the Exchange's competitive trading venues.
- **Disciplinary Procedures**: Chapter 4 of the Rulebook contains provisions that allow the Exchange to discipline, suspend or expel members or market participants that violate the Rulebook. Trading in the Contracts will be subject to Chapter 4, and the Market Regulation Department has the authority to exercise its enforcement power in the event rule violations in these products are identified.
- **Dispute Resolution**: Disputes with respect to trading in the Contracts will be subject to the arbitration provisions set forth in Chapter 6 of the Rulebook. Chapter 6 allows all nonmembers to submit a claim for financial losses resulting from transactions on the Exchange to arbitration. A member named as a respondent in a claim submitted by a nonmember is required to participate in the arbitration pursuant to Chapter 6. Additionally, the Exchange requires that members resolve all disputes concerning transactions on the Exchange via arbitration.

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.2(a), the Exchange hereby certifies that listing the Contracts complies with the Act, including regulations under the Act. There were no substantive opposing views to listing of the Contracts.

The Exchange certifies that this submission has been concurrently posted on the Exchange's website at <http://www.cmegroup.com/market-regulation/rule-filings.html>.

Should you have any questions concerning the above, please contact the undersigned at (212) 299-2200 or via e-mail at CMEGSubmissionInquiry@cmegroup.com.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A: NYMEX Rulebook Chapters
Exhibit B: Position Limit, Position Accountability, and Reportable Level Table in Chapter 5 of the NYMEX Rulebook (attached under separate cover)
Exhibit C: NYMEX Rule 588.H. – (“Globex Non-Reviewable Trading Ranges”) Table
Exhibit D: Cash Market Overview and Analysis of Deliverable Supply

Exhibit A

NYMEX Rulebook

Chapter 1400 USGC Marine Fuel 0.5% (Platts) Futures

1400101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1400102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from Platts Oilgram Price Report for "Marine Fuel 0.5%" under the heading U.S. Gulf Coast assessment for each business day that it is determined during the contract month.

1400103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1400103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1400103B. Trading Unit

The contract quantity shall be 1,000 barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

1400103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel. There shall be no maximum price fluctuation.

1400103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1400103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1400104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1400105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1401 European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures

1401101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1401102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from Platts European Marketscan for "Marine Fuel 0.5% Barge" under the heading "Barges FOB Rotterdam" assessment for each business day that it is determined during the contract month.

1401103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1401103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1401103B. Trading Unit

The contract quantity shall be 1000 metric tons. Each contract shall be valued as the contract quantity (1000) multiplied by the settlement price.

1401103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1401103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1401103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1401104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1401105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1402 Singapore FOB Marine Fuel 0.5% (Platts) Futures

1402101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1402102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore FOB Marine Fuel 0.5%" price for each business day that it is determined during the contract month.

1402103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1402103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1402103B. Trading Unit

The contract quantity shall be 1000 metric tons. Each contract shall be valued as the contract quantity (1000) multiplied by the settlement price.

1402103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1402103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1402103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1402104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1402105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1406

Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures

1406101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1406102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from Platts European Marketscan for "Marine Fuel 0.5% Barge" under the heading "Barges FOB Rotterdam" assessment for each business day that it is determined during the contract month.

1406103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1406103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1406103B. Trading Unit

The contract quantity shall be 100 metric tons. Each contract shall be valued as the contract quantity (100) multiplied by the settlement price.

1406103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1406103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1406103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1406104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1406105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1407

Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures

1407101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1407102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from Platts European Marketscan for "Marine Fuel 0.5% Barge" under the heading "Barges FOB Rotterdam" assessment for each business day that it is determined during the contract month.

1407103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1407103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1407103B. Trading Unit

The contract quantity shall be 10 metric tons. Each contract shall be valued as the contract quantity (10) multiplied by the settlement price.

1407103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1407103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1407103E. Termination of Trading

Trading shall cease on the last business day of the contract month

1407104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1407105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1408

Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures

1408101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1408102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore FOB Marine Fuel 0.5%" price for each business day that it is determined during the contract month.

1408103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1408103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1408103B. Trading Unit

The contract quantity shall be 100 metric tons. Each contract shall be valued as the contract quantity (100) multiplied by the settlement price.

1408103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1408103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1408103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1408104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1408105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1411

Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures

1411101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1411102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore FOB Marine Fuel 0.5%" price for each business day that it is determined during the contract month.

1411103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1411103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1411103B. Trading Unit

The contract quantity shall be 10 metric tons. Each contract shall be valued as the contract quantity (10) multiplied by the settlement price.

1411103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1411103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1411103E. Termination of Trading

Trading shall cease on the last business day of the contract month.

1411104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1411105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1418

Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures

1418101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1418102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore FOB Marine Fuel 0.5%" minus the arithmetic average of the high and low quotations from the Platts European Marketscan for "Marine Fuel 0.5% Barge" under the heading "Barges FOB Rotterdam" for each business day during the contract month.

The Floating Price is calculated using the non-common pricing convention. In calculating the spread differential, the monthly average for each component leg of the spread shall be calculated by using all trading days in the month for each component leg of the spread, followed by the calculation of the spread differential between the two averages.

1418103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1418103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1418103B. Trading Unit

The contract quantity shall be 1000 metric tons. Each contract shall be valued as the contract quantity (1000) multiplied by the settlement price.

1418103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1418103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1418103E. Termination of Trading

Trading shall cease on the last business day of the contract month

1418104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1418105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1422

USGC Marine Fuel 0.5% (Platts) vs. Gulf Coast HSFO (Platts) Futures

1422101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1422102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the from Platts Oilgram Price Report for "Marine Fuel 0.5%" minus the arithmetic average of the high and low quotations from the Platts Oilgram Price Report for "USGC HSFO" under the heading "U.S. Gulf Coast" assessment for each business day during the contract month.

1422103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1422103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1422103B. Trading Unit

The contract quantity shall be 1,000 barrels. Each contract shall be valued as the contract quantity (1,000) multiplied by the settlement price.

1422103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per barrel. The minimum price fluctuation shall be \$0.01 per barrel. There shall be no maximum price fluctuation.

1422103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1422103E. Termination of Trading

Trading shall cease on the last business day of the contract month

1422104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1422105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1423

Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures

1423101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1423102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore FOB Marine Fuel 0.5%" price minus the arithmetic average of the high and low quotations from the Platts Asia-Pacific Marketscan for "Singapore 380cst HSFO" for each business day during the contract month.

The Floating Price is calculated using the non-common pricing convention. In calculating the spread differential, the monthly average for each component leg of the spread shall be calculated by using all trading days in the month for each component leg of the spread, followed by the calculation of the spread differential between the two averages.

1423103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1423103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1423103B. Trading Unit

The contract quantity shall be 1000 metric tons. Each contract shall be valued as the contract quantity (1000) multiplied by the settlement price.

1423103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1423103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1423103E. Termination of Trading

Trading shall cease on the last business day of the contract month

1423104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1423105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 1425
European FOB Rdam Marine Fuel 0.5% (Platts) vs. European 3.5% FOB Barges (Platts)
Futures

1425101. SCOPE OF CHAPTER

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

1425102. CONTRACT SPECIFICATIONS

The Floating Price for each contract month is equal to the arithmetic average of the mid-point of the high and low quotations from the Platts European Marketscan for "Marine Fuel 0.5% Barge" under the heading "Barges FOB Rotterdam" minus "3.5% Fuel Oil" under the heading "Barges FOB Rotterdam" for each business day during the contract month.

The Floating Price is calculated using the non-common pricing convention. In calculating the spread differential, the monthly average for each component leg of the spread shall be calculated by using all trading days in the month for each component leg of the spread, followed by the calculation of the spread differential between the two averages.

1425103. TRADING SPECIFICATIONS

The number of months open for trading at a given time shall be determined by the Exchange.

1425103A. Trading Schedule

The hours of trading for this contract shall be determined by the Exchange.

1425103B. Trading Unit

The contract quantity shall be 1000 metric tons. Each contract shall be valued as the contract quantity (1000) multiplied by the settlement price.

1425103C. Price Increments

Prices shall be quoted in U.S. dollars and cents per metric ton. The minimum price fluctuation shall be \$0.001 per metric ton. There shall be no maximum price fluctuation.

1425103D. Position Limits, Exemptions, Position Accountability and Reportable Levels

The applicable position limits and/or accountability levels, in addition to the reportable levels, are set forth in the Position Limit, Position Accountability and Reportable Level Table in the Interpretations & Special Notices Section of Chapter 5. A Person seeking an exemption from position limits for bona fide commercial purposes shall apply to the Market Regulation Department on forms provided by the Exchange, and the Market Regulation Department may grant qualified exemptions in its sole discretion. Refer to Rule 559 for requirements concerning the aggregation of positions and allowable exemptions from the specified position limits.

1425103E. Termination of Trading

Trading shall cease on the last business day of the contract month

1425104. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

1425105. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Exhibit B

**NYMEX Rulebook
Chapter 5
("Trading Practices and Qualifications")**

Position Limit, Position Accountability, and Reportable Level Table

(Attached under separate cover)

Exhibit C

**NYMEX Chapter 5
 (“Trading Practices and Qualifications”)
 Rule 588.H. (“Globex Non-Reviewable Ranges”) Table
 (Additions are underscored.)**

| Instrument Name | Globex Symbol | Outright | | | Spreads | |
|---|---------------|------------------------------------|--------------------|-------------|--------------------|-----------------------------|
| | | Globex Non-Reviewable Ranges (NRR) | NRR: Globex Format | NRR: Ticks | NRR: Globex Format | NRR: Minimum Outright Ticks |
| <u>European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures</u> | <u>R5F</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Singapore FOB Marine Fuel 0.5% (Platts) Futures</u> | <u>S5F</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures</u> | <u>R5M</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures</u> | <u>S5M</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures</u> | <u>SR5</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>USGC Marine Fuel 0.5% (Platts) vs. Gulf Coast HSFO (Platts) Futures</u> | <u>H5G</u> | <u>\$1.00 per barrel</u> | <u>100</u> | <u>100</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures</u> | <u>S53</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>European FOB Rdam Marine Fuel 0.5% (Platts) vs.</u> | <u>R53</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |

| | | | | | | |
|---|------------|----------------------------------|-------------|-------------|------------|------------|
| <u>European 3.5% FOB Barges (Platts) Futures</u> | | | | | | |
| <u>Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures</u> | <u>R5O</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |
| <u>USGC Marine Fuel 0.5% (Platts) Futures</u> | <u>H5F</u> | <u>\$10.00 per barrel</u> | <u>100</u> | <u>100</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures</u> | <u>S5O</u> | <u>\$2.00 per metric ton</u> | <u>2000</u> | <u>2000</u> | <u>N/A</u> | <u>N/A</u> |

Exhibit D

Cash Market Overview and Analysis of Deliverable Supply

New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) is planning to launch a series of cash-settled futures contracts based on the new Platts 0.5% sulphur marine fuel assessments in Singapore, Rotterdam and Houston. The specification for Marine fuel is changing to 0.5% sulphur from the current level of 3.5% and is being mandated by the International Maritime Organisation (IMO) from January 1st, 2020. Platts announced in the summer of 2018 that they intended to launch a series of new assessments for 0.5% Marine Fuel for the Ports of Houston, Singapore and Rotterdam from January 2019. Shipping companies and trading firms are expected to begin trading financial hedges in 0.5% marine fuel for 2020 and beyond once the futures contracts are launched.

A full list of the futures contracts is shown in the table below.

| Contract Title | CME ClearPort and CME Globex Code | NYMEX Rulebook Chapter | Listing Schedule |
|--|-----------------------------------|------------------------|--|
| USGC Marine Fuel 0.5% (Platts) Futures | H5F | 1400 | Monthly contracts listed for the current year and next 3 calendar years. |
| European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures | R5F | 1401 | Monthly contracts listed for the current year and next 3 calendar years. |
| Singapore FOB Marine Fuel 0.5% (Platts) Futures | S5F | 1402 | Monthly contracts listed for the current year and next 3 calendar years. |
| Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures | R5M | 1406 | Monthly contracts listed for the current year and next 3 calendar years. |
| Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures | R5O | 1407 | Monthly contracts listed for the current year and next 3 calendar years. |
| Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures | S5M | 1408 | Monthly contracts listed for the current year and next 3 calendar years. |
| Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures | S5O | 1411 | Monthly contracts listed for the current year and next 3 calendar years. |
| Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures | SR5 | 1418 | Monthly contracts listed for the current year and next 3 calendar years. |
| USGC Marine Fuel 0.5% (Platts) vs. Gulf Coast HSFO (Platts) Futures | H5G | 1422 | Monthly contracts listed for the current year and next 3 calendar years. |

| | | | |
|---|-----|------|--|
| Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures | S53 | 1423 | Monthly contracts listed for the current year and next 3 calendar years. |
| European FOB Rdam Marine Fuel 0.5% (Platts) vs. European 3.5% FOB Barges (Platts) Futures | R53 | 1425 | Monthly contracts listed for the current year and next 3 calendar years. |

IMO 2020

The global shipping market is set to undergo significant change over the next 12 months following the 2016 ruling by the International Maritime Organisation (IMO)¹ to reduce the sulphur content in Marine Fuels from 3.5% to 0.5%. The change is expected to have a significant pricing impact on both the shipping markets and the refiners. Shipping companies face the prospect of having to comply with the 0.5% sulphur limits for bunker fuel unless they have installed scrubbers which clean the emissions. This means some shipping firms may opt to continue to bunker with 3.5% fuel oil. Other fuels such as LNG and Methanol may also be used.

At the key ports of Rotterdam, Houston and Singapore, the blenders and refiners are currently finalising plans to make sufficient fuels available. Each of these locations are significant blending centres with sufficient storage therefore the Exchange believes that sufficient quantities of compliant bunker fuel will be made available. The refiners are currently testing batches of IMO compliant fuel at the major ports and are marketing this is Very Low Sulphur Fuel Oil (VLSFO) and working to ensure compatibility between each location such that a shipping firm could bunker in any location and not face issues over fuel quality.

Data Sources:

The Exchange determined to use data collected by the **U.S. Department of Energy (“DOE”) Energy Information Administration (“EIA”)** for its analysis and evaluation of deliverable supply estimates for residual fuel oil in the Gulf Coast. The EIA provides detailed data on the key components of deliverable supply. The EIA provides such data on a weekly, monthly, and annual basis.

Data provided by **Eurostat**² was used in this analysis to review the production and import volumes for fuel oil and gasoil/diesel in the Netherlands and the broader ARA region. Eurostat is compiled by the statistical office of the European Union and aims to provide the EU with accurate statistics that enable comparisons between countries and regions. The statistical authorities in each individual member state are responsible for collecting the data. After verification and analysis, the individual authorities send the data to Eurostat who consolidate such data. In addition, Eurostat ensures that all parties are employing the same methodology in collecting and reporting data. The Exchange determined to use Eurostat data for fuel oil with less than 1% as this is the most prevalent quality of fuel oil and is expected to be a significant blendstock to achieve the IMO 2020 0.5% bunker fuel.

The **Singapore Energy Market Authority (EMA)**³ data is compiled by the Singapore Government and covers statistics on Production, Consumption, Stocks, Imports and Exports within the Energy sector in Singapore. This data is constantly being updated and is a reliable source for those looking to get the most complete and accurate data from this vibrant energy trading hub. We have referred to the EMA data in the second part of our analysis highlighting the Singapore Fuel Oil Market as it is the best and most reliable data source for this country’s activity. In Singapore, the EMA does not break down the fuel oil data by quality like in the US and therefore it is not possible to provide the specific level of detail on deliverable supply for

¹ IMO <http://www.imo.org/en/MediaCentre/HotTopics/Pages/Sulphur-2020.aspx>

² <http://ec.europa.eu/eurostat>

³ <http://www.ema.gov.sg/index.aspx>

this location. However, as the production volume data becomes clearer, the Exchange would make any necessary adjustments to the spot month position limits if required.

The final settlement prices for each of the proposed new contracts are based on the price assessment of the respective underlying physical markets as assessed and published by Platts⁴, a division of **S&P Global ("Platts")**. Platts is a leading global provider of energy, freight, petrochemicals, metals and agriculture information, and a premier source of benchmark price assessments for those commodity markets. Since 1909, Platts has provided information and insights that help customers make sound trading and business decisions and enable the markets to perform with greater transparency and efficiency. The bunker market assessments for Europe and Singapore reflect the transactional value prevailing at 16:30 hours local time but the US Market assessments reflect the transactional value prevailing at 14:30 EST; and align with the closing Futures Settlement Prices as made public by NYMEX. The information is published in real time as it is received on Platts information services and Platts Global Alert; and is published daily in European Marketscan, the Asia Pacific/Arab Gulf Marketscan and the US Marketscan. The European Fuel oil assessments reflect the same timings as the proposed Marine Fuel assessments.

Market Overview

Bunker fuel is the industry term for defining the fuel that ships burn. Typically, the fuel is a low-grade heavy oil used to power a ship. There are two basic types of **marine fuels** - distillate and residual. A third type is a mixture of these two, commonly called "intermediate". Distillate fuel is composed of petroleum fractions of crude oil that are separated in a refinery by a boiling or "distillation" process. High Sulphur Fuel Oil is the main bunker fuel for Europe and Singapore and based on the port sales volumes accounts for about 84% of the bunker fuels sold⁵ There are hundreds of bunkering ports around the world and thousands of firms that provide the actual bunkering service⁶.

There is a growing sector for Marine distillate fuels but this remains small when compared to the residual fuel sector. In the maritime sector, residual fuels tend to also be standardized by their maximum viscosity. For instance, IFO 380 is an intermediate fuel oil with a maximum viscosity of 380 centistokes (cst) and up to 3.5% Sulfur. These fuel oils are blended with blending components or cutter stocks to achieve internationally-accepted product specifications provided by the international standard, ISO 8217, that defines the requirements for fuel grades for use in marine diesel engines. Accordingly, marine fuel grades carry three letters: the first "D" or "R" specifies "distillate fuel" vs. "residual fuel." The second "M" signifies "marine fuel" use. The third letter designates the individual grade. Residual marine (RM) fuels have 15 grades depicted by letters A through H, K, and L. For example, RMG 380 stands for "residual marine fuel G at a maximum viscosity (at 100° C) of 380CST⁷ For the purposes of this analysis, the term HSFO will be used to refer to RFO, HFO, IFO 380CST and RMG 380CST (all with a maximum sulfur content of 3.5%), which are used interchangeably in the industry.

The low sulphur fuel oil markets are primarily the domain of the power generation sector however, over the last few years, most of the countries in the Mediterranean and Northwest Europe have switched away from fuel oil for generation leaving Cyprus and parts of Greece as the main buyers (or volumes get shipped outside of Europe). High sulphur fuel oil is also sold into parts of the Middle East for direct burning into power generation. In the United States there are six grades of fuel oil, numbered 1 through 6. The lower the number, the lighter the fuel is, with a lower boiling point, viscosity and energy content per gallon. No. 1 through No. 4 fuel oil grades are considered to be distillate fuels, while No. 5 and No. 6 fuel oils, also referred to as heavy fuel oil ("HFO") and residual fuel oil ("RFO"), are the heavier oil that remains after the distillate fuel oils are distilled away in refineries. The largest market for the heavy, No. 6 RFO is bunker

⁴ S&P Global Platts - <https://www.spglobal.com/platts/en>

⁵ <https://www.iea.org/publications/freepublications/publication/TrackingCleanEnergyProgress2017.pdf>

⁶ <http://www.epa.gov/nonroad/marine/ci/420r08021.pdf>

⁷ <http://www3.epa.gov/nonroad/marine/ci/420r08021.pdf>

fuel, where the material fuels large, sea-going vessels. This market sees upwards of a 250 million metric ton demand a year, globally⁸. RFO is also used for the production of electric power (“utility-grade RFO”), space heating and various industrial purposes. Since No. 6 RFO is the most common form of vessel fuel, the term “bunker fuel” or “bunker-grade RFO” is often used as a synonym for the No. 6 RFO. Between 6 and 15 major suppliers operate in the Houston Port area, though major suppliers like Shell Marine Products, Valero Marketing and Supply Co., Chemoil Corp., BP Marine Fuels, and Bominflot Atlantic LLC dominate⁹. In addition, several smaller suppliers have storage terminals in or near the port area and operate barge delivery services.

The distillate fuels like Marine Gasoil are much smaller, representing about 15% of the total volume and include Marine Gasoil and Marine Diesel, the largest of these is Marine Gasoil. More recently, bunker suppliers have sold low sulphur varieties of the Fuel oil-based bunker fuels and the equivalent distillate based bunker fuels. Refiners are working with their customers to test new Very Low Sulphur Bunker fuels which will be compliant with the new 0.5% sulphur spec. This is being done to ensure compatibility between the different suppliers therefore ensuring that ships can bunker at any port without any operational difficulties (as all the major specs are compatible).

The Bunker fuel market represents a price in USD and cents per metric ton for Europe and Singapore and a price in USD and cents per barrel in the US. The standard industry conversion for the residual portion is 6.35 barrels per metric ton.

Northwest European Fuel Oil supply

The Northwest European fuel oil market is centred around Belgium, France, Germany and the Netherlands. There is a significant refining centre in ARA where there is close to 1.3 million barrels per day of refining capacity in the Netherlands, according to the Statistics website Statista¹⁰. The key Dutch refineries are also located close to the River Rhine where barges can be delivered into mainland Europe through the significant demand centres of the Benelux and Germany. A reduction of 50% has been made to the total volume for France to reflect only northwest Europe with the remaining 50% as the Mediterranean.

Fuel oil with a sulphur content of less than 1% is expected to be a significant blendstock into the 0.5% marine fuel market however there is insufficient data at this stage to show what proportion of the supply this is likely to be. Therefore, the Exchange has adopted a conservative approach and applied a haircut of 20% to the Northwest Europe Imports and Refinery Production volumes. Germany does not report volumes by fuel quality and reports data only within the total fuel oil category. Therefore, the Exchange has added the total German Refinery Production and Imports to the NWE Imports and Refinery Production however a haircut of 50% has been applied to the German figures. In the Net Total DS for NEW we have shown the deliverable supply for Northwest Europe as 1.244 million tons per month or 1,244 monthly futures contract equivalents. A full month by month breakdown is shown in Appendix A.

A summary table below shows the deliverable supply for Northwest Europe

| | NWE Imports (ex Germany)* | NWE Refinery Production (ex Germany)* | German Refinery Production** | German Imports** | Net Total DS for NWE |
|--------------------|---------------------------|---------------------------------------|------------------------------|------------------|----------------------|
| May-15 to April 16 | 535 | 404 | 646 | 190 | 1,168 |

⁸ <http://www.platts.com/price-assessments/oil/fuel-oil>

⁹ <http://www3.epa.gov/nonroad/marine/ci/420r08021.pdf>

¹⁰ Statista – Dutch Refining Capacity (2016). <https://www.statista.com/statistics/703117/refinery-capacities-of-netherlands/>

| | | | | | |
|-----------------------|------------|------------|------------|------------|--------------|
| May-16 to April 17 | 555 | 590 | 593 | 195 | 1,311 |
| May-17 to April 18 | 524 | 524 | 644 | 188 | 1,255 |
| 3-year average | 538 | 506 | 627 | 191 | 1,244 |

*Haircut by 20% - shown in the net total DS for NWE

**German volumes haircut by 50% - reflected in the net total DS for NWE

The Exchange has excluded the data category for low Sulphur Fuel Oil (1%) in Northwest Europe as using this data category in aggregate with the existing spot month limits for low sulphur would have pushed the percentage of deliverable supply above the 25% level. The current spot month limit of 150 lots for low sulphur oil accounts for around 23% of deliverable supply. Using the Eurostat data, the Exchange has calculated the deliverable supply of 1% fuel oil (low sulphur) to be around 666,000 tons

European High Sulphur Fuel oil

The Northwest European fuel oil market is centred around Belgium, France, Germany and the Netherlands. There is a significant refining centre in ARA where there is close to 1.3 million barrels per day of refining capacity in the Netherlands, according to the Statistics website Statista¹¹. The key Dutch refineries are also located close to the River Rhine where barges can be delivered into mainland Europe through the significant demand centres of the Benelux and Germany.

Based on the Eurostat data, fuel oil refinery production in Belgium, France (reduced by 50% to account for Med deliveries), the Netherlands and Germany was 1.2 million tons per month over an average of the previous 3 years up to April 2018. Over the same period, imports were around 2.1 million metric tons per month. The Eurostat data category shows fuel oil with a sulphur content of greater than or equals to 1% therefore the Exchange has applied a haircut to account for the volume within this category which is 3.5% versus that which is less than 3.5%. Based on the proportion of high sulphur to low sulphur physical trades, as reported in the cash market around 80% of the trades were high sulphur with the remainder at 1%. Therefore, total monthly production and imports of high sulphur fuel oil over the three-year average to April 2018 were 2.66 million tons per month. The breakdown of the Eurostat data is shown in **Appendix A**.

Port of Rotterdam and Bunker Sales

This is the 10th largest bunkering port in the world¹². There are many suppliers active at the port and several large refineries and storage operators are located close to the port. Situated at the end of the Rhine River network, it is ideally placed to supply energy products to the inland European market via barge. The Port authority publishes quarterly and yearly bunker sales volumes for marine fuel oil, gasoil and diesel. Based on the average volumes sold from 2016 to 2018 (annualised for 2018 from the Q2 2018 data), total volumes for marine fuel oil was 7.4 million tons per year (1 cubic metre = 0.745 metric tons) or 617,087 metric tons per month.

Bunker Sales in Port of Rotterdam

Source: Port of Rotterdam Authority¹³

Units: Metric tons

| | Fuel Oil | MGO | MDO | Total |
|--|----------|-----|-----|-------|
|--|----------|-----|-----|-------|

¹¹ Statista – Dutch Refining Capacity (2016). <https://www.statista.com/statistics/703117/refinery-capacities-of-netherlands/>

¹² Port of Rotterdam – Facts and Figures https://www.portofrotterdam.com/sites/default/files/facts-and-figures-port-of-rotterdam_0.pdf

¹³ Port of Rotterdam - <https://www.portofrotterdam.com/en>

| | | | | |
|---------------------------|-----------|-----------|---------|------------------|
| 2013 | 8,740,919 | 378,391 | 2,437 | 9,121,746 |
| 2014 | 8,746,104 | 499,241 | 16,917 | 9,262,261 |
| 2015 | 7,777,274 | 1,217,369 | 124,451 | 9,119,094 |
| 2016 | 7,550,443 | 1,063,025 | 103,581 | 8,717,049 |
| 2017 | 7,347,366 | 1,033,995 | 109,541 | 8,490,902 |
| 2018* | 3,658,661 | 499,970 | 51,271 | 4,209,901 |
| FY 2018 | 7,317,322 | 999,939 | 102,542 | 8,419,803 |
| 3-year average | 7,405,044 | 1,032,320 | 105,221 | 8,542,585 |
| Average volumes per month | 617,087 | 86,026 | 8,768 | 711,822 |

Within parts of Northwest Europe such as the North Sea and in the Baltic sea area, the fuel oil sold is for 0.1% sulphur as these regions are part of an emission control area (ECA) that came into effect in 2015. The ECAs established under MARPOL Annex VI for SOx¹⁴ are: the Baltic Sea area; the North Sea area; the North American area (covering designated coastal areas off the United States and Canada); and the United States Caribbean Sea area (waters around Puerto Rico and the United States Virgin Islands). The fuel oil data shown in the table represents both high and low sulphur fuel oil as both grades of fuel oil are sold in Rotterdam to ships operating inside and outside the Emission Control Areas.

Fuel oil currently accounts for about 86% of the total marine fuel sales in Rotterdam with the distillates segment making up between 13% and 14%. There is a very small volume of lubes that are sold in Rotterdam however, they are insignificant in terms of volume, so the Exchange has excluded this data.

Dutch Refiners produced around 400,000 tons per month of fuel oil with a sulphur content of less than 1%. Imports into the Netherlands were an additional 377,000 tons per month. Both data sets were collated using the three-year average Eurostat data through April 2018 inclusive.

Singapore Fuel Oil supply

Singapore 180CST and 380CST Fuel Oil are part of the “residual” fuel oil segment, which is used by utilities and the shipping industry. Residual Fuel Oil is also used as a refinery input to produce additional petroleum products via a deeper conversion process at the refinery which breaks down the high sulphur molecules into lower sulphur. The main trading hub for the Asian fuel oil market is Singapore, where extensive storage capacity and refining infrastructure exists. Singapore is a vibrant import/export centre for petroleum products; and is also the primary location for energy trading firms.

The Singapore petroleum markets are highly diverse and actively traded by refiners, traders, importers, and smaller distributors. Singapore is a major trading hub for Fuel oil in Asia-Pacific with its two benchmark products used to price imports into China and beyond. The Port of Singapore is one of the largest Bunker fuel ports in the world and handles significant volumes of ships per year to re-fuel for both intra-Asian trade as well as the international markets i.e. voyages to and from Singapore from outside of Asia.

The Energy Markets Authority (EMA) does not break down the fuel oil data by quality and refers to the data as heavy distillates and residuum on the production and fuel oil for the imports. Therefore, it is not possible to breakdown the data into different grades like it is elsewhere such as the US Gulf Coast or Europe. Deliverable supply data for 380CST is sufficient in Singapore based on production and imports.

¹⁴ IMO – Page 5 (Emission Control Areas)

<http://www.imo.org/en/MediaCentre/HotTopics/GHG/Documents/2020%20sulphur%20limit%20FAQ%20018.pdf>

Refinery Production

Based on the data from EMA below, refinery production of **heavy distillates and residuum** were 13,754.20 ktoe over the 3-year average period from 2014 to 2016¹⁵. This is the latest data set that is available for Singapore. This equates to 15.64 million tons per year or 1.3 million tons per month. The data set was made public in August 2018.

*As the data is shown in **ktoe**, the Exchange has shown the calculation to derive the volume in metric tons, based on the calorific value for the fuel oil as metric tons is the common unit for the Singapore market. The calculation is as follows:

$$X \text{ Mtoe} \times \frac{4.87 \times 10^4 \text{ TJ}}{1 \text{ Mtoe}} \times \frac{1000 \text{ GJ}}{1 \text{ TJ}} \times \frac{1 \text{ t}}{42.82 \text{ GJ}} = x \text{ tonnes}$$

The refinery production category includes both fuel oil and residuum which includes feedstocks to the refining process like Vacuum Gasoil (VGO). Based on market sources the most conservative estimate suggests that this figure should be reduced by 25% meaning that Fuel oil only represents around 75% or 975,000 tons per month. Therefore, the imported volumes of 380CST are around 731,250 tons per month and 180CST of 243,750 tons per month. The data is shown in the table below.

Energy Flows in the Oil Refining Sector, 2013 – 2016, Ktoe

Source: Energy Markets Authority (EMA)

| | 2013 | 2014 | 2015 | 2016 | 3-year average |
|---------------------------------|------------------|------------------|------------------|------------------|------------------|
| Refinery Inputs | 52,128.40 | 49,153.00 | 51,479.80 | 53,304.70 | 51,312.50 |
| Crude Oil & Natural Gas Liquids | 44,730.0 | 41,653.30 | 44,801.40 | 46,654.90 | 44,369.87 |
| Other Feedstocks | 7,398.4 | 7,499.8 | 6,678.5 | 6,649.80 | 6,942.70 |
| | | | | | |
| Refinery Outputs | 50,993.20 | 47,432.90 | 49,349.80 | 51,452.80 | 49,411.83 |
| Light Distillates | 12,915.10 | 14,071.70 | 13,161.10 | 14,183.00 | 13,805.27 |
| Middle Distillates | 23,582.30 | 21,369.90 | 22,098.70 | 22,088.60 | 21,852.40 |
| Heavy Distillates & Residuum* | 14,495.80 | 11,991.30 | 14,090.10 | 15,181.20 | 13,754.20 |

*based on an energy content of 42.82GJ/t – 75% of this volume is considered fuel oil with 25% Residuum.

Singapore Fuel Oil Imports

The EMA import data is published for Fuel oil and based on the three-year average, Singapore imports were 71,606.5 ktoe which equates to around 81.44 million tons per year or 6.79 million tons per month. Based on the volume of trades concluded in the Singapore fuel oil market, about 75% of the volume reflected the quality of 380CST with 25% reflecting the quality 180CST. Therefore, a further adjustment to the volume of 25% has been made. Based on this adjustment, around 5.09 million metric tons per month of 380CST Singapore fuel oil is imported into Singapore and 1.6975 million tons per month of 180CST.

*As the data is shown in **ktoe**, the Exchange has shown the calculation to derive the volume in metric tons, based on the calorific value for the fuel oil as metric tons is the common unit for the Singapore market. The calculation is as follows:

¹⁵ EMA Statistics – Oil (August 2018) <https://www.ema.gov.sg/Statistics.aspx>

$$X \text{ Mtoe} \times \frac{4.87 \times 10^4 \text{ TJ}}{1 \text{ Mtoe}} \times \frac{1000 \text{ GJ}}{1 \text{ TJ}} \times \frac{1 \text{ t}}{42.82 \text{ GJ}} = x \text{ tonnes}$$

Imports of Energy Products, Ktoe

Source: Energy Markets Authority (EMA)¹⁶

| Energy Products | 2014 | 2015 | 2016 | 2017 | 3-year average |
|---------------------------|------------------|------------------|------------------|------------------|------------------|
| Petroleum Products | 103,801.5 | 113,432.9 | 113,348.1 | 120,516.8 | 115,765.9 |
| Fuel Oil* | 62,279.9 | 69,902.8 | 68,560.6 | 76,356.2 | 71,606.5 |
| Gas/ Diesel Oil | 14,322.8 | 14,809.2 | 15,896.1 | 14,321.4 | 15,008.9 |
| Gasoline | 14,774.5 | 15,614.9 | 16,891.2 | 16,683.2 | 16,396.4 |
| Jet Fuel Kerosene | 2,041.2 | 2,007.7 | 3,131.1 | 3,085.8 | 2,741.5 |
| Naphtha | 8,981.5 | 9,684.5 | 7,221.5 | 8,258.9 | 8,388.3 |
| Other Petroleum Products | 1,401.6 | 1,413.8 | 1,647.5 | 1,811.3 | 1,624.2 |

*based on an energy content of 42.82GJ/t

Port of Singapore and Bunker Fuel Supply

The Port of Singapore is a major bunkering hub for the Asian market. According to the Port Authority¹⁷, a vessel arrives or leaves Singapore every 2-3 minutes. The port is also the top bunkering location in the world with ships opting to re-fuel there before sailing to other international markets. On an annual basis around 130,000 ships stop in Singapore.

Volumes for bunker sales are published by month and by year for all the different bunker fuel qualities that are sold to the shipping companies. The most prominent grade of bunker fuel in Singapore is the 380CST fuel, referred to as MFO 380cst. Using the 3-year average data, volumes were 36.5 million tons per year or 3.04 million tons per month. Total bunker sales volumes over the same period were 49.7 million tons therefore the 380CST volumes accounted for around 73.4% of the total.

Bunker sales volumes – Singapore, Thousand Metric Tons

Source: Port Authority of Singapore

| | Total | MGO | MFO 180 cst | MFO 380 cst | MFO 500 cst | LS MGO | LSFO 180 cst | LSFO 380 cst | LSFO 500 cst | Others |
|----------------------------|--------|-------|-------------|-------------|-------------|--------|--------------|--------------|--------------|--------|
| 2014 | 42,417 | 1,024 | 748 | 31,813 | 8,106 | 287 | 2 | 413 | 5 | 18 |
| 2015 | 45,156 | 936 | 673 | 34,107 | 8,600 | 785 | 0 | 24 | 0 | 29 |
| 2016 | 48,614 | 853 | 562 | 36,108 | 9,801 | 1,137 | 1 | 127 | 0 | 25 |
| 2017 | 50,636 | 736 | 291 | 37,814 | 10,053 | 1,285 | 40 | 103 | 2 | 311 |
| 2018 annualised* | 50,021 | 699 | 330 | 35,836 | 10,908 | 1,397 | 203 | 57 | 17 | 575 |
| 3-year average data | 49,757 | 763 | 394 | 36,586 | 10,254 | 1,273 | 81 | 96 | 6 | 304 |

¹⁶ EMA - https://www.ema.gov.sg/Singapore_Energy_Statistics.aspx

¹⁷ Port of Singapore - <https://www.mpa.gov.sg/web/portal/home/maritime-singapore/introduction-to-maritime-singapore/facts-and-trivia>

| | | | | | | | | | | |
|---------------------------------|-------|-------|-------|-------|-------|--------|------|---|-----|------|
| Average volume per month | 4,146 | 63.58 | 32.83 | 3,048 | 854.5 | 106.08 | 6.75 | 8 | 0.5 | 25.3 |
|---------------------------------|-------|-------|-------|-------|-------|--------|------|---|-----|------|

*Annualised data using the monthly volumes through June 2018

Gulf Coast 0.5% Marine Fuel

In its deliverable supply estimate for 0.5% marine fuel, the Exchange will focus on refinery production, imports, and stock levels. The IMO mandate will require that refiners and blenders produce a lower sulfur 0.5% marine fuel oil that will meet the tighter global sulfur specifications starting in January 2020. Currently, the EIA data for fuel oil does not provide a breakdown for 0.5% sulfur marine fuel oil. The EIA provides stocks, import and refinery production data¹⁸ for three categories of fuel oil Sulfur levels: 1) Less Than 0.31% Sulfur; 2) 0.31% to 1.00% Sulfur; and 3) Greater than 1.00% Sulfur. In its deliverable supply estimate for 0.5% marine fuel, the Exchange will utilize the EIA data for the category of “less than 0.31% sulfur and will assess a haircut of 50% for the category of “0.31% to 1.00% sulfur” to arrive at a supply estimate for 0.5% sulfur marine fuel. It is important to re-state that the fuel oil market is a “blend-to-spec” market, where the existing benchmarks that trade in the physical market (such as 1% Sulfur or 3% Sulfur fuel oil) are not necessarily the end-user product. Rather, the products are blended to meet the specifications of whatever end-use the product will be used in, mainly utility or bunkers. Therefore, the IMO mandate will require a new benchmark based on 0.5% sulfur marine fuel, which will be blended and produced for use in the bunkers market.

Refinery Production

According to the EIA and Table 1 below, the three-year average for refinery and blender production of residual fuel oil in the category of “less than 0.31% Sulfur” in PADD 3 (Gulf Coast) is 33,200 barrels per day. Further, after applying a 50% haircut for the category of “0.31% to 1.00% Sulfur”, the three-year average for refinery and blender production of residual fuel oil in the category of “0.31% to 1.00% Sulfur” in PADD 3 is 7,700 barrels per day. Therefore, the total three-year average for refinery and blender production is 40,900 barrels per day (33,200 b/d plus 7,700 b/d), which is equivalent to 1.2 million barrels per month.

Table 1: Net Refinery and Blender Production: Less Than 0.31% Sulfur, 0.31% to 1.00% Sulfur

| Date | PADD 3 Refinery and Blender Net Production of Residual Fuel Oil, Less Than 0.31% Sulfur (Thousand Barrels per Day) | PADD 3 Refinery and Blender Net Production of Residual Fuel Oil, Less Than 0.31%-1.00% Sulfur (Thousand Barrels per Day) |
|-------------|---|---|
| Aug-2015 | 25 | 16 |
| Sep-2015 | 30 | 16 |
| Oct-2015 | 32 | 19 |
| Nov-2015 | 34 | 15 |
| Dec-2015 | 27 | 15 |
| Jan-2016 | 28 | 21 |
| Feb-2016 | 34 | 17 |

¹⁸https://www.eia.gov/dnav/pet/pet_pnp_refp_a_epprx_ypr_mbbldpd_m.htm,
<https://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=MRMRPP32&f=M>,
http://www.eia.gov/dnav/pet/pet_pnp_refp_a_epprh_ypr_mbbldpd_m.htm

| | | |
|---------------------------|--------------|--------------|
| Mar-2016 | 31 | 18 |
| Apr-2016 | 33 | 12 |
| May-2016 | 32 | 14 |
| Jun-2016 | 32 | 11 |
| Jul-2016 | 29 | 10 |
| Aug-2016 | 27 | 6 |
| Sep-2016 | 25 | 12 |
| Oct-2016 | 32 | 18 |
| Nov-2016 | 33 | 28 |
| Dec-2016 | 35 | 15 |
| Jan-2017 | 31 | 17 |
| Feb-2017 | 37 | 12 |
| Mar-2017 | 33 | 16 |
| Apr-2017 | 35 | 10 |
| May-2017 | 37 | 9 |
| Jun-2017 | 37 | 9 |
| Jul-2017 | 29 | 5 |
| Aug-2017 | 30 | 11 |
| Sep-2017 | 33 | 11 |
| Oct-2017 | 39 | 14 |
| Nov-2017 | 33 | 13 |
| Dec-2017 | 30 | 7 |
| Jan-2018 | 47 | 22 |
| Feb-2018 | 39 | 13 |
| Mar-2018 | 42 | 15 |
| Apr-2018 | 41 | 16 |
| May-2018 | 30 | 38 |
| Jun-2018 | 32 | 21 |
| Jul-2018 | 40 | 31 |
| Three-Year Average | 33.17 | 15.36 |

Imports

According to the EIA and Table 2 below, the three-year average of imports in the category of “less than 0.31%” are estimated at 9,250 barrels per day (b/d). To further refine the data, consistent with the approach to production data, the Exchange applied a 50% haircut for the category of “0.31% to 1.00% Sulfur”. After applying the 50% haircut, the three-year average of imports in the category of “0.31% to 1.00% Sulfur” are estimated at 4,560 b/d. Therefore, the total three-year average for imports is 13,810 b/d (9,250 b/d plus 4,560 b/d), which is equivalent to 414,300 barrels per month.

Table 2: Imports of Residual Fuel Oil: Less Than 0.31% Sulfur, 0.31% to 1.00% Sulfur (based on End-of Month Data)

| Date | PADD 3 Imports of Residual Fuel Oil, Less Than 0.31% Sulfur (Thousand Barrels per Day) | PADD 3 Imports of Residual Fuel Oil, 0.31%-1.00% Sulfur (Thousand Barrels per Day) |
|-------------------------------|---|---|
| Aug-2015 | 11 | 11 |
| Sep-2015 | 0 | 0 |
| Oct-2015 | 0 | 0 |
| Nov-2015 | 0 | 0 |
| Dec-2015 | 5 | 0 |
| Jan-2016 | 24 | 24 |
| Feb-2016 | 0 | 0 |
| Mar-2016 | 0 | 0 |
| Apr-2016 | 1 | 1 |
| May-2016 | 0 | 0 |
| Jun-2016 | 1 | 1 |
| Jul-2016 | 11 | 11 |
| Aug-2016 | 0 | 0 |
| Sep-2016 | 2 | 2 |
| Oct-2016 | 0 | 0 |
| Nov-2016 | 24 | 24 |
| Dec-2016 | 6 | 6 |
| Jan-2017 | 8 | 8 |
| Feb-2017 | 4 | 4 |
| Mar-2017 | 6 | 6 |
| Apr-2017 | 15 | 15 |
| May-2017 | 0 | 0 |
| Jun-2017 | 8 | 8 |
| Jul-2017 | 6 | 6 |
| Aug-2017 | 11 | 11 |
| Sep-2017 | 18 | 18 |
| Oct-2017 | 0 | 0 |
| Nov-2017 | 8 | 8 |
| Dec-2017 | 11 | 11 |
| Jan-2018 | 18 | 18 |
| Feb-2018 | 10 | 10 |
| Mar-2018 | 7 | 7 |
| Apr-2018 | 0 | 0 |
| May-2018 | 61 | 61 |
| Jun-2018 | 8 | 8 |
| Jul-2018 | 49 | 49 |
| Three-Year Average | 9.25 | 9.11 |

Stocks

The EIA provides stocks data¹⁹ on a monthly basis by PADD for three categories of Sulfur levels: Less Than 0.31% Sulfur, 0.31% to 1.00% Sulfur and Greater than 1.00% Sulfur. According to the EIA, the three-year average of stocks in the category of “less than 0.31% sulfur” are estimated at 1.65 million barrels. Further, the three-year average of “0.31% to 1.00% sulfur” stocks are estimated at 3.59 million barrels. For the purposes of estimating deliverable supply, the Exchange will apply a haircut of 50% for the stocks in the category of “0.31% to 1.0% sulfur” so that the three-year average will be 1.80 million barrels. Therefore, the total estimated stock levels for Gulf Coast 0.5% marine fuel is 3.5 million barrels (1.65 million plus 1.80 million).

Due to the level of production and imports in the Gulf Coast, the Exchange has also included stocks in its estimate of deliverable supply. However, to be conservative, the Exchange will apply a further 50% haircut to the estimated stocks levels to account for variability, operational minimums and contingency storage. Consequently, the Exchange has estimated the stocks component of deliverable supply to be 1.7 million barrels (50% of 3.5 million barrels). The level of stocks in the USGC is shown in the table below.

Table 3: EIA Stocks of Residual Fuel Oil: Less Than 0.31% Sulfur, 0.31% to 1.00% Sulfur

| Date | Gulf Coast (PADD 3) Stocks of Residual Fuel Oil, Less Than 0.31% Sulfur (Thousand Barrels) | Gulf Coast (PADD 3) Stocks of Residual Fuel Oil, 0.31%-1.0% Sulfur (Thousand Barrels) |
|-------------|---|--|
| Aug-2015 | 1,898 | 2,399 |
| Sep-2015 | 2,392 | 3,355 |
| Oct-2015 | 2,000 | 2,927 |
| Nov-2015 | 2,359 | 2,773 |
| Dec-2015 | 2,325 | 2,483 |
| Jan-2016 | 2,629 | 2,704 |
| Feb-2016 | 3,120 | 3,190 |
| Mar-2016 | 2,808 | 3,650 |
| Apr-2016 | 2,440 | 3,438 |
| May-2016 | 2,545 | 2,980 |
| Jun-2016 | 2,612 | 3,117 |
| Jul-2016 | 2,271 | 2,245 |
| Aug-2016 | 2,174 | 2,962 |
| Sep-2016 | 2,177 | 3,235 |
| Oct-2016 | 1,800 | 5,543 |
| Nov-2016 | 2,269 | 5,413 |
| Dec-2016 | 2,271 | 5,289 |
| Jan-2017 | 1,496 | 4,273 |
| Feb-2017 | 1,623 | 4,065 |
| Mar-2017 | 1,382 | 5,119 |
| Apr-2017 | 1,096 | 4,812 |
| May-2017 | 950 | 4,979 |
| Jun-2017 | 888 | 3,741 |
| Jul-2017 | 1,043 | 3,196 |
| Aug-2017 | 753 | 3,342 |

¹⁹ <http://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=MRGSTP31&f=M>

| | | |
|---------------------------|--------------|--------------|
| Sep-2017 | 1,074 | 4,099 |
| Oct-2017 | 976 | 3,468 |
| Nov-2017 | 978 | 3,794 |
| Dec-2017 | 650 | 4,467 |
| Jan-2018 | 860 | 3,710 |
| Feb-2018 | 954 | 3,648 |
| Mar-2018 | 1,129 | 3,667 |
| Apr-2018 | 1,235 | 2,736 |
| May-2018 | 841 | 2,863 |
| Jun-2018 | 773 | 2,424 |
| Jul-2018 | 675 | 3,070 |
| Three-Year Average | 1,652 | 3,588 |

High Sulfur Fuel Oil Market

In its deliverable supply estimate for High Sulfur Fuel Oil (HSFO), the Exchange will focus on refinery production, imports, and stock levels. Currently, the EIA data for fuel oil does not provide a breakdown for High Sulfur Fuel Oil, which contains 3.5% sulfur. The EIA provides stocks, import and refinery production data²⁰ for three categories of fuel oil Sulfur levels: 1) Less Than 0.31% Sulfur; 2) 0.31% to 1.00% Sulfur; and 3) Greater than 1.00% Sulfur.

According to industry sources about 50% of the “Greater than 1.00% Sulfur” category is composed of HSFO with Sulfur levels at or above 3.50%. Consequently, the Exchange will apply a 50% haircut to the “greater than 1.00% Sulfur” category to arrive at a supply estimate for HSFO of 3.5% sulfur.

It is important to re-state that the fuel oil market is a “blend-to-spec” market, where the benchmarks that trade in the physical market (such as 1%S or 3%S) are not necessarily the end-user product. Rather, the products are blended to meet the specifications of whatever end-use the product will be used in, mainly utility or bunkers.

Refinery Production

According to the EIA and Table 4 below, the three-year average for refinery and blender production of residual fuel oil greater than 1.00% Sulfur in PADD 3 (Gulf Coast) is 152,000 barrels per day. Taking a 50% haircut of this value, the production of HSFO is estimated to be 76,000 barrels per day in the August 2015 – July 2018 time period. Thus, the monthly production estimate is 2.3 million barrels per month, or 2,280 contract equivalents per month.

²⁰https://www.eia.gov/dnav/pet/pet_pnp_refp_a_epprx_ypr_mbbldpd_m.htm,
<https://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=MRMRPP32&f=M>,
http://www.eia.gov/dnav/pet/pet_pnp_refp_a_epprh_ypr_mbbldpd_m.htm

Table 4: Net Refinery and Blender Production: Greater Than 1% Sulfur, Greater Than 3.5% Sulfur

| Date | PADD 3 Refinery and Blender Net Production of Residual Fuel Oil, Greater Than 1.00% Sulfur (Thousand Barrels per Day) | PADD 3 Refinery and Blender Net Production of Residual Fuel Oil, Greater Than 3.5% Sulfur (Thousand Barrels per Day) |
|---------------------------|--|---|
| Aug-2015 | 125 | 63 |
| Sep-2015 | 137 | 69 |
| Oct-2015 | 114 | 57 |
| Nov-2015 | 114 | 57 |
| Dec-2015 | 122 | 61 |
| Jan-2016 | 110 | 55 |
| Feb-2016 | 119 | 60 |
| Mar-2016 | 122 | 61 |
| Apr-2016 | 170 | 85 |
| May-2016 | 155 | 78 |
| Jun-2016 | 143 | 72 |
| Jul-2016 | 167 | 84 |
| Aug-2016 | 165 | 83 |
| Sep-2016 | 178 | 89 |
| Oct-2016 | 196 | 98 |
| Nov-2016 | 193 | 97 |
| Dec-2016 | 155 | 78 |
| Jan-2017 | 167 | 84 |
| Feb-2017 | 202 | 101 |
| Mar-2017 | 156 | 78 |
| Apr-2017 | 166 | 83 |
| May-2017 | 154 | 77 |
| Jun-2017 | 147 | 74 |
| Jul-2017 | 145 | 73 |
| Aug-2017 | 200 | 100 |
| Sep-2017 | 187 | 94 |
| Oct-2017 | 159 | 80 |
| Nov-2017 | 144 | 72 |
| Dec-2017 | 124 | 62 |
| Jan-2018 | 179 | 90 |
| Feb-2018 | 174 | 87 |
| Mar-2018 | 156 | 78 |
| Apr-2018 | 189 | 95 |
| May-2018 | 124 | 62 |
| Jun-2018 | 84 | 42 |
| Jul-2018 | 128 | 64 |
| Three-Year Average | 151.94 | 75.97 |

Imports

According to the EIA and Table 5 below, the three-year average of imports in the category of “Greater than 1.00% Sulfur” was 52,500 barrels per day. Consistent with the approach utilized for production data, the Exchange applied a 50% discount to the “Greater than 1.00% Sulfur” category to represent the HSFO market. According to the EIA and Table 5 below, after applying a 50% haircut, the three-year average HSFO imports are estimated at 26,300 barrels per day, or 789,000 barrels per month.

Table 5: Imports of Residual Fuel Oil: Greater Than 1.00% Sulfur, Greater than 3.5% Sulfur (based on End-of Month Data)

| Date | PADD 3 Imports of Residual Fuel Oil, Greater Than 1.00% Sulfur (Thousand Barrels per Day) | PADD 3 Imports of Residual Fuel Oil, Greater Than 3.5% Sulfur (Thousand Barrels per Day) |
|-------------|--|---|
| Aug-2015 | 29 | 15 |
| Sep-2015 | 24 | 12 |
| Oct-2015 | 33 | 17 |
| Nov-2015 | 31 | 16 |
| Dec-2015 | 45 | 23 |
| Jan-2016 | 70 | 35 |
| Feb-2016 | 38 | 19 |
| Mar-2016 | 106 | 53 |
| Apr-2016 | 62 | 31 |
| May-2016 | 51 | 26 |
| Jun-2016 | 106 | 53 |
| Jul-2016 | 55 | 28 |
| Aug-2016 | 25 | 13 |
| Sep-2016 | 37 | 19 |
| Oct-2016 | 16 | 8 |
| Nov-2016 | 69 | 35 |
| Dec-2016 | 39 | 20 |
| Jan-2017 | 39 | 20 |
| Feb-2017 | 83 | 42 |
| Mar-2017 | 79 | 40 |
| Apr-2017 | 35 | 18 |
| May-2017 | 68 | 34 |
| Jun-2017 | 58 | 29 |
| Jul-2017 | 43 | 22 |
| Aug-2017 | 36 | 18 |
| Sep-2017 | 69 | 35 |
| Oct-2017 | 44 | 22 |
| Nov-2017 | 29 | 15 |
| Dec-2017 | 77 | 39 |
| Jan-2018 | 42 | 21 |
| Feb-2018 | 46 | 23 |
| Mar-2018 | 33 | 17 |
| Apr-2018 | 48 | 24 |
| May-2018 | 84 | 42 |
| Jun-2018 | 94 | 47 |

| | | |
|---------------------------|--------------|--------------|
| Jul-2018 | 48 | 24 |
| Three-Year Average | 52.53 | 26.26 |

Stocks

As explained above, the EIA provides stocks data²¹ for fuel oil for three categories of Sulfur levels: 1) Less Than 0.3% Sulfur; 2) 0.31% to 1.00% Sulfur; and 3) Greater than 1.00% Sulfur. According to industry sources, about 50% of the “Greater than 1.00% Sulfur” category for stocks data is composed of HSFO with Sulfur levels at or above 3.50%.

According to the EIA and Table 6 below, the three-year average for HSFO stocks are estimated at 8.2 million barrels, which represents 50% of the stocks in the “Greater than 1.00% Sulfur” category. Due to the relatively stable level of stocks in the USGC, the Exchanges believes that this is a valid reason for including this in the analysis of deliverable supply. However, for the purposes of estimating deliverable supply, the Exchange has applied a further haircut of 50% to account for the variability of the stock levels, operational minimums and contingency purposes, and accordingly, the three-year average for HSFO stocks is 4.1 million barrels.

Table 6: EIA Stocks of Residual Fuel Oil: Greater Than 1.00% Sulfur, Greater than 3.5% Sulfur

| Date | Gulf Coast (PADD 3) Ending Stocks of Residual Fuel Oil, Greater Than 1% Sulfur (Thousand Barrels) | Gulf Coast (PADD 3) Ending Stocks of Residual Fuel Oil, Greater Than 3.5% Sulfur (Thousand Barrels) |
|-------------|--|--|
| Aug-2015 | 18,966 | 9,483 |
| Sep-2015 | 18,251 | 9,126 |
| Oct-2015 | 20,298 | 10,149 |
| Nov-2015 | 20,380 | 10,190 |
| Dec-2015 | 20,058 | 10,029 |
| Jan-2016 | 20,584 | 10,292 |
| Feb-2016 | 19,747 | 9,874 |
| Mar-2016 | 19,416 | 9,708 |
| Apr-2016 | 19,799 | 9,900 |
| May-2016 | 18,280 | 9,140 |
| Jun-2016 | 19,120 | 9,560 |
| Jul-2016 | 18,044 | 9,022 |
| Aug-2016 | 17,885 | 8,943 |
| Sep-2016 | 16,801 | 8,401 |
| Oct-2016 | 15,353 | 7,677 |
| Nov-2016 | 17,190 | 8,595 |
| Dec-2016 | 16,796 | 8,398 |
| Jan-2017 | 15,847 | 7,924 |
| Feb-2017 | 15,564 | 7,782 |
| Mar-2017 | 15,150 | 7,575 |
| Apr-2017 | 14,933 | 7,467 |
| May-2017 | 15,838 | 7,919 |

²¹ <http://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=PET&s=MRGSTP31&f=M>

| | | |
|-------------------------------|---------------|--------------|
| Jun-2017 | 13,859 | 6,930 |
| Jul-2017 | 12,910 | 6,455 |
| Aug-2017 | 14,853 | 7,427 |
| Sep-2017 | 13,647 | 6,824 |
| Oct-2017 | 12,795 | 6,398 |
| Nov-2017 | 11,953 | 5,977 |
| Dec-2017 | 11,257 | 5,629 |
| Jan-2018 | 14,194 | 7,097 |
| Feb-2018 | 14,722 | 7,361 |
| Mar-2018 | 15,675 | 7,838 |
| Apr-2018 | 14,978 | 7,489 |
| May-2018 | 15,096 | 7,548 |
| Jun-2018 | 14,296 | 7,148 |
| Jul-2018 | 12,912 | 6,456 |
| Three-Year Average | 16,318 | 8,159 |

Analysis of Deliverable Supply

In estimating deliverable supply for the futures contract, the Exchange relied on long-standing precedent, which provides that the key component in estimating deliverable supply is the portion of typical production and supply stocks that could reasonably be considered to be readily available for delivery. In its guidance on estimating deliverable supply, the Commodity Futures Trading Commission (“CFTC” or “Commission”) states:

In general, the term “deliverable supply” means the quantity of the commodity meeting a derivative contract’s delivery specifications that can reasonably be expected to be readily available to short traders and saleable by long traders at its market value in normal cash marketing channels at the derivative contract’s delivery points during the specified delivery period, barring abnormal movement in interstate commerce. Typically, deliverable supply reflects the quantity of the commodity that potentially could be made available for sale on a spot basis at current prices at the contract’s delivery points. For a non-financial physical-delivery commodity contract, this estimate might represent product which is in storage at the delivery point(s) specified in the futures contract or can be moved economically into or through such points consistent with the delivery procedures set forth in the contract and which is available for sale on a spot basis within the marketing channels that normally are tributary to the delivery point(s).²²

Europe Marine Fuel 0.5%

For Northwest Europe, the Exchange has calculated the basis of deliverable supply as production and imports of fuel oil with a sulphur content of less than 1%. To be conservative in our approach, we have applied a haircut of 20% to the deliverable supply volumes. For Germany, they do not report statistics by fuel oil quality therefore the Exchange has used the total fuel oil production numbers and applied a haircut of 50% to the German numbers to account for fuel oil with a sulphur content of less than 1% with the remainder being fuel oil with a sulphur content of greater than or equals to 1%. Northwest Europe has been classified as Belgium, the Netherlands, Germany and 50% of France with the remainder of France being considered as the Mediterranean.

Deliverable supply for fuel oil with a sulphur content of less than 1% in Northwest Europe is around 836,000 tons per month for Belgium, France (50%), the Netherlands and in addition to this, the Exchange has included 50% of the total fuel oil figures for Germany of 409,000 tons per month. Based on discussions with market participants and industry reports, it is understood that German production for high sulphur fuel oil is limited with most volumes falling into the lower sulphur categories. Therefore, a haircut of 50% to the German Production volumes could be considered to be very conservative. A haircut of 50% has also been applied to the German import volumes for total fuel oil. Using the Production and imports for fuel oil of less than 1% coupled with a haircut production and import number for Germany, the Exchange has estimated deliverable supply for Northwest Europe is around 1.244 million tons per month or 1,244 monthly contracts equivalent (based on a futures contract with a 1,000mt lot size).

We have excluded fuel oil from the category of greater than or equals to 1% as there is no capacity to include adding these products into the existing NYMEX spot month position limits without breaking through the 25% of deliverable supply volumes on an aggregate basis. By excluding the existing 1% fuel oil as the basis of deliverable supply, the Exchange believes that the deliverable supply volumes for Northwest

²² http://www.ecfr.gov/cgi-bin/text-idx?SID=74959c3dbae469e2efe0a42b45b8dfae&mc=true&node=ap17.1.38_11201.c&rgn=div9

Europe are extremely conservative since a proportion of this quality of fuel oil will be diverted into the very low sulphur bunker pool.

The Exchange has excluded **stocks** due to the month on month variability in the overall levels. The stock levels tend to fluctuate depending on local supply and demand factor and due to this variability in the levels, the Exchange decided to exclude stock levels from the calculation of deliverable supply and has not been included in this analysis.

Term supply contracts do exist but in a typical term agreement in the cash market there is a provision that allows flexibility for re-trading of the contracted quantity in the spot market, so the term agreements do not restrict the potential deliverable supply.

Europe High Sulphur Fuel oil 3.5%

For the Rotterdam market, the Exchange has based its calculation of deliverable supply on the refinery production and imports for Belgium, France (haircut by 50%), the Netherlands. There is no data for Germany therefore we have excluded this from the analysis. Based on market feedback, our understanding is that there is limited production of high sulphur fuel oil in Germany with any high sulphur volumes sold into the ARA markets or into the Northern German ports like Hamburg.

The Exchange has used the Eurostat data which categorises fuel by quality. For the high sulphur market this is contained within the category of fuel oil with a sulphur content of greater than or equal to 1%. Therefore, we have applied a haircut to split out the percentage of supply that can be considered to be high sulphur fuel oil. Based on the volume of reported cash traded in the high and low sulphur markets, the split is 80% high sulphur and 20% low sulphur therefore we have applied a haircut of 20% to the Eurostat data. A full month by month breakdown of the data is shown in **Appendix A**.

The Exchange has excluded **stocks** due to the month on month variability in the overall levels. The stock levels tend to fluctuate depending on local supply and demand factor and due to this variability in the levels, the Exchange decided to exclude stock levels from the calculation of deliverable supply and has not been included in this analysis.

Term supply contracts do exist but in a typical term agreement in the cash market there is a provision that allows flexibility for re-trading of the contracted quantity in the spot market, so the term agreements do not restrict the potential deliverable supply.

Singapore Marine Fuel 0.5% and 380CST Fuel Oil

The Singapore data source providers do not break down the fuel oil data by grade or quality therefore it is not possible to provide a comprehensive analysis of the precise size of the overall market for marine fuel or other lower sulphur grades. Therefore, the Exchange has used the deliverable supply for 380CST as the basis of analysis for both the existing 380CST Fuel oil market and the Marine fuel oil market due to the large production and import volumes. The Exchange proposes to apply a 500 lots spot month position limit for the Marine fuel 0.5% and maintain the 500 lots spot month position limit for the existing Singapore 380CST market. The position limit for both markets at 500 lots equates to around 17.4% of deliverable supply for 380CST fuel oil in Singapore. As more granular data becomes available for the Singapore market, the Exchange proposes to make any further adjustments to the spot month limits as deemed relevant and will notify the CFTC accordingly. Based on discussions with market based participants it is expected that Singapore 380CST fuel oil will be used in part of the blending process for Marine fuel oil 0.5% therefore we believe that given the data that is available it is appropriate to use the 380CST fuel oil as the basis of the analysis for both the existing 380CST market and the Marine fuel market as the combined limit remains well below the 25% threshold. In other words, 380CST fuel oil can be blended into the market for 0.5% marine fuel and the two markets are not considered to be mutually exclusive from each other.

The Exchange has based its analysis of deliverable supply on the production and imports of 380CST fuel oil in the Singapore market and has used the EMA data as the basis of that analysis. The Exchange has used the 2014-2016 production data (Energy Flows in the Oil Refining Sector) and the 2015 – 2017 import data, being the latest data sets available. The Exchange has made an adjustment of 25% to the Singapore production data as the data includes Heavy Fuel oil and Residuum to account for fuel oil only. The EMA data does not distinguish between 380CST and 180CST so the Exchange reviewed the volume of physical transaction data to determine an appropriate split. Based on traded volumes in the Platts assessment process and in discussion with market-based participants a split of 75% for 380CST and 25% 180CST was deemed appropriate. Therefore, the Exchange has made an adjustment of 25% to the Singapore fuel oil data for production and has applied the same haircut to the Singapore fuel oil import data.

The Exchange has excluded **stocks** due to the month on month variability in the overall levels. The stock levels tend to fluctuate depending on local supply and demand factor and due to this variability in the levels, the Exchange decided to exclude stock levels from the calculation of deliverable supply and has not been included in this analysis.

Term supply contracts do exist but in a typical term agreement in the cash market there is a provision that allows flexibility for re-trading of the contracted quantity in the spot market, so the term agreements do not restrict the potential deliverable supply.

Monthly imports for Singapore fuel oil (380CST and 180CST) are about 6.79 million tons per month and adjusted to reflect 380CST the import figure is around 5.09 million tons per month or 5,009 contract month equivalents (based on a futures contract size of 1,000 metric tons). Fuel oil production, adjusted for fuel oil only (excluding the portion for Residuum) represents about 975,000 metric tons per month, however a further adjustment has been made to reflect 380CST only and therefore the production volume is around 731,250 metric tons per month or 731 contract month equivalents. Total imports and production of 380CST are therefore about 5.740 million metric tons per month or 5,740 contract month equivalents.

Gulf Coast 0.5% Marine Fuel

In its analysis of deliverable supply, the Exchange relied on: 1) production, 2) imports, and 3) stocks data. Table 1 below summarizes the deliverable supply components for Gulf Coast 0.5% marine fuel oil. The deliverable supply of Gulf Coast 0.5% marine fuel is estimated 3.36 million barrels per month, which is equivalent to 3,360 contracts. The Exchange has set spot month limits at 800 contracts (equivalent to 800,000 barrels), which is approximately 24% of the monthly deliverable supply.

Table 1: Deliverable Supply Components for Gulf Coast 0.5% Fuel Oil, Thousand Barrels per Month

| | Production (Thousand Barrels per Month) | Imports (Thousand Barrels per Month) | Stocks (After Applying 50% Haircut of Total) (Thousand Barrels per Month) | Deliverable Supply (Thousand Barrels per Month) |
|-----------------------|--|---|--|--|
| 2015 (Aug-Dec) | 1,131 | 129 | 1,794 | 3,054 |
| 2016 | 1,155 | 259 | 2,125 | 3,539 |
| 2017 | 1,178 | 356 | 1,566 | 3,100 |
| 2018 (Jan-Jul) | 1,496 | 984 | 1,252 | 3,732 |
| Average | 1,240 | 414,300 | 1,684 | 3,356 |

High Sulfur Fuel Oil

In its analysis of deliverable supply, the Exchange relied on: 1) production, 2) imports, and 3) stocks data. Table 2 below, summarizes the components for high sulfur fuel oil. The deliverable supply of Gulf Coast HSFO is estimated at 7.11 million barrels per month, which is equivalent to 7,110 contracts The Exchange

has set conservative speculative limits at 1,000 contracts (equivalent to one million barrels), which is approximately 14% of the monthly deliverable supply.

Table 2: Deliverable Supply Components, Gulf Coast HSFO, Thousand Barrels per Month

| | Production (Thousand Barrels per Month) | Imports (Thousand Barrels per Month) | Stocks (After Applying 50% Haircut of Total) (Thousand Barrels per Month) | Deliverable Supply (Thousand Barrels per Month) |
|----------------------------|--|---|--|--|
| 2015 (Aug- Dec) | 1,836 | 486 | 4,898 | 7,220 |
| 2016 | 2,341 | 843 | 4,563 | 7,747 |
| 2017 | 2,439 | 825 | 3,513 | 6,776 |
| 2018 (Jan-Jul) | 2,216 | 846 | 3,638 | 6,700 |
| Average | 2,208 | 750 | 4,153 | 7,111 |

Positions in the **USGC Marine Fuel 0.5% (Platts) Futures** will aggregate into USGC Marine Fuel 0.5% (Platts) Futures itself (commodity code HSF and rulebook chapter 1400). The deliverable supply of Gulf Coast 0.5% marine fuel is estimated 3.36 million barrels per month, which is equivalent to 3,360 contracts. The Exchange has set spot month limits at 800 contracts (equivalent to 800,000 barrels), which is approximately 24% of the monthly deliverable supply.

Positions in the **USGC Marine Fuel 0.5% (Platts) vs Gulf Coast HSFO (Platts) Futures** market will aggregate into USGC Marine Fuel 0.5% (Platts) Futures (commodity code H5F and rulebook chapter 1422) and Gulf Coast HSFO (Platts) Futures (commodity code MF and rulebook chapter 612). The deliverable supply of Gulf Coast 0.5% marine fuel is estimated 3.36 million barrels per month, which is equivalent to 3,360 contracts. The Exchange has set spot month limits at 800 contracts (equivalent to 800,000 barrels), which is approximately 24% of the monthly deliverable supply. The deliverable supply of Gulf Coast HSFO is estimated at 7.11 million barrels per month, which is equivalent to 7,110 contracts. The Exchange has set conservative speculative limits at 1,000 contracts (equivalent to one million barrels), which is approximately 14% of the monthly deliverable supply.

Positions in the **European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures** will aggregate into the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures itself (commodity code R5F and rulebook chapter 1401). The deliverable supply for 0.5% Marine Fuel in Northwest Europe has been calculated as 1.244 million tons per month or 1,244 contract month equivalents. The Exchange has set spot month position limits for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures of 300 lots which equates to around 24.1% of the total deliverable supply in Northwest Europe and below the 25% maximum threshold.

Positions in the **Singapore FOB Marine Fuel 0.5% (Platts) Futures** will aggregate into the Singapore FOB Marine Fuel 0.5% (Platts) Futures itself (commodity code S5F and rulebook chapter 1402). The Exchange has set spot month position limits of 500 lots for the FOB Marine Fuel 0.5% and positions will aggregate into the **Singapore FOB Marine Fuel 0.5% (Platts) Futures**. The level of production and imports for 380CST in Singapore is high enough to support this limit. The deliverable supply of 380CST Singapore fuel oil is 5.740 million tons per month or 5,740 monthly futures lots equivalents. Therefore, the spot month limit of 500 lots for **Singapore FOB Marine Fuel 0.5% (Platts) Futures** and the spot month limit of 500 lots for the Singapore 380CST (Platts) Futures equates to around 17.42% of the deliverable supply using the deliverable supply for 380CST.

Positions in the **Mini European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures** will aggregate into the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures (commodity code R5F and rulebook chapter 1401). The deliverable supply for 0.5% Marine Fuel in Northwest Europe has been calculated as 1.244 million tons per month or 1,244 contract month equivalents. The Exchange has set spot month position limits for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures of 300 lots which

equates to around 24.1% of the total deliverable supply in Northwest Europe and below the 25% maximum threshold. The contract size for the Mini futures contract is 100 metric tons therefore the equivalent spot month position limit will be applied on a ratio of 10:1 (to account for the different volume) when compared to the 1,000 metric ton equivalent Futures contract.

Positions in the **Micro European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures** will aggregate into the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures (commodity code R5F and rulebook chapter 1401). The deliverable supply for 0.5% Marine Fuel in Northwest Europe has been calculated as 1.244 million tons per month or 1,244 contract month equivalents. The Exchange has set spot month position limits for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures of 300 lots which equates to around 24.1% of the total deliverable supply in Northwest Europe and below the 25% maximum threshold. The contract size for the Micro futures contract is 10 metric tons therefore the equivalent spot month position limit will be applied on a ratio of 100:1 (to account for the different volume) when compared to the 1,000 metric ton equivalent Futures contract.

Positions in the **Mini Singapore FOB Marine Fuel 0.5% (Platts) Futures** will aggregate into the Singapore FOB Marine Fuel 0.5% (Platts) Futures (commodity code S5F and rulebook chapter 1402). The Exchange has set spot month position limits of 500 lots for the FOB Marine Fuel 0.5% and positions will aggregate into the **Singapore FOB Marine Fuel 0.5% (Platts) Futures**. The level of production and imports for 380CST in Singapore is high enough to support this limit. The deliverable supply of 380CST Singapore fuel oil is 5.740 million tons per month or 5,740 monthly futures lots equivalents. Therefore, the spot month limit of 500 lots for **Singapore FOB Marine Fuel 0.5% (Platts) Futures** and the spot month limit of 500 lots for the Singapore 380CST (Platts) Futures equates to around 17.42% of the deliverable supply using the deliverable supply for 380CST. The contract size for the Mini futures contract is 100 metric tons therefore the equivalent spot month position limit will be applied on a ratio of 10:1 (to account for the different volume) when compared to the 1,000 metric ton equivalent Futures contract.

Positions in the **Micro Singapore FOB Marine Fuel 0.5% (Platts) Futures** will aggregate into the Singapore FOB Marine Fuel 0.5% (Platts) Futures (commodity code S5F and rulebook chapter 1402). The Exchange has set spot month position limits of 500 lots for the FOB Marine Fuel 0.5% and positions will aggregate into the **Singapore FOB Marine Fuel 0.5% (Platts) Futures**. The level of production and imports for 380CST in Singapore is high enough to support this limit. The deliverable supply of 380CST Singapore fuel oil is 5.740 million tons per month or 5,740 monthly futures lots equivalents. Therefore, the spot month limit of 500 lots for **Singapore FOB Marine Fuel 0.5% (Platts) Futures** and the spot month limit of 500 lots for the Singapore 380CST (Platts) Futures equates to around 17.42% of the deliverable supply using the deliverable supply for 380CST. The contract size for the Micro futures contract is 10 metric tons therefore the equivalent spot month position limit will be applied on a ratio of 100:1 (to account for the different volume) when compared to the 1,000 metric ton equivalent Futures contract.

Positions in the **Singapore FOB Marine Fuel 0.5% (Platts) vs. European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures** will aggregate into the Singapore FOB Marine Fuel 0.5% (Platts) Futures (commodity code S5F and rulebook chapter 1402) and the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures (commodity code R5F and rulebook chapter 1401). The Exchange spot month limit for each contract is 500 lots. The deliverable supply of 380CST Singapore fuel oil is 5.740 million tons per month or 5,740 monthly futures lots equivalents. Therefore, the spot month limit of 500 lots for **Singapore FOB Marine Fuel 0.5% (Platts) Futures** represents around 8.71% of the total deliverable supply below the 25% maximum threshold. The deliverable supply for 0.5% Marine Fuel in Northwest Europe has been calculated as 1.244 million tons per month or 1,244 contract month equivalents. The Exchange has set spot month position limits for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures of 300 lots which equates to around 24.1% of the total deliverable supply in Northwest Europe and below the 25% maximum threshold.

Positions in the **Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures** will aggregate into the Singapore FOB Marine Fuel 0.5% (Platts) (commodity code S5F and rulebook chapter 1402) and the Singapore 380CST (Platts) Futures (commodity code SE and rulebook chapter 668). The deliverable supply of 380CST fuel oil in Singapore is sufficient to support a spot month limit of 500 lots for each contract. The Exchange spot month position limit for the Singapore 380CST fuel

oil is 500 lots and the has set spot month position limits for the Singapore FOB Marine Fuel 0.5% (Platts) of 500 lots. The deliverable supply of 380CST Singapore fuel oil is 5.740 million tons per month or 5,740 futures lots equivalent. Therefore, the spot month limit of 500 lots each leg for the **Singapore FOB Marine Fuel 0.5% (Platts) vs. Singapore 380 CST Fuel Oil (Platts) Futures** represents around 17.42%% of the total deliverable supply for 380CST Singapore fuel oil and below the 25% maximum threshold.

Positions in the **European FOB Rdam Marine Fuel 0.5% (Platts) vs. European 3.5% FOB Barges (Platts) Futures** will aggregate into European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures (commodity code R5F and rulebook chapter 1401) and the European 3.5% Fuel Oil Barges FOB Rdam (Platts) Futures (commodity code UV and rulebook chapter 660). The deliverable supply for 0.5% Marine Fuel in Northwest Europe has been calculated as 1.244 million tons per month or 1,244 contract month equivalents. The Exchange has set spot month position limits for the European FOB Rdam Marine Fuel 0.5% Barges (Platts) Futures of 300 lots which equates to around 24.1% of the total deliverable supply in Northwest Europe and below the 25% maximum threshold. The deliverable supply of European 3.5% Fuel Oil is 2.66 million tons per month or 2,660 futures lots equivalent. Therefore, the spot month limit of 500 lots represents around 18.79% of the total deliverable supply below the 25% maximum threshold.

Appendix A

Eurostat data – Imports of Fuel oil (Less than 1% Sulphur), Thousand Tons per Month

| | Belgium | Germany* | France | Netherlands | Total imports |
|--------|---------|----------|--------|-------------|---------------|
| Jan-15 | 30 | 0 | 146 | 515 | 618 |
| Feb-15 | 30 | 0 | 67 | 412 | 476 |
| Mar-15 | 51 | 0 | 119 | 486 | 597 |
| Apr-15 | 27 | 0 | 185 | 492 | 612 |
| May-15 | 30 | 0 | 229 | 636 | 781 |
| Jun-15 | 31 | 0 | 139 | 539 | 640 |
| Jul-15 | 20 | 0 | 122 | 574 | 655 |
| Aug-15 | 38 | 0 | 176 | 502 | 628 |
| Sep-15 | 5 | 0 | 145 | 372 | 450 |
| Oct-15 | 29 | 0 | 124 | 489 | 580 |
| Nov-15 | 26 | 0 | 153 | 335 | 438 |
| Dec-15 | 6 | 0 | 181 | 164 | 261 |
| Jan-16 | 65 | 0 | 131 | 236 | 367 |
| Feb-16 | 80 | 0 | 130 | 346 | 491 |
| Mar-16 | 47 | 0 | 121 | 431 | 539 |
| Apr-16 | 61 | 0 | 159 | 448 | 589 |
| May-16 | 40 | 0 | 164 | 607 | 729 |
| Jun-16 | 73 | 0 | 112 | 488 | 617 |
| Jul-16 | 56 | 0 | 137 | 392 | 517 |
| Aug-16 | 46 | 0 | 212 | 213 | 365 |
| Sep-16 | 77 | 0 | 106 | 440 | 570 |
| Oct-16 | 90 | 0 | 159 | 326 | 496 |
| Nov-16 | 89 | 0 | 115 | 343 | 490 |
| Dec-16 | 113 | 0 | 125 | 371 | 547 |
| Jan-17 | 136 | 0 | 168 | 397 | 617 |
| Feb-17 | 111 | 0 | 173 | 343 | 541 |

| | | | | | |
|-----------------------|-----------|----------|-----------|------------|------------|
| Mar-17 | 86 | 0 | 341 | 330 | 587 |
| Apr-17 | 70 | 0 | 174 | 435 | 592 |
| May-17 | 96 | 0 | 162 | 446 | 623 |
| Jun-17 | 111 | 0 | 144 | 245 | 428 |
| Jul-17 | 122 | 0 | 187 | 312 | 528 |
| Aug-17 | 128 | 0 | 158 | 410 | 617 |
| Sep-17 | 115 | 0 | 150 | 376 | 566 |
| Oct-17 | 153 | 0 | 212 | 498 | 757 |
| Nov-17 | 188 | 0 | 165 | 184 | 455 |
| Dec-17 | 123 | 0 | 173 | 309 | 519 |
| Jan-18 | 129 | 0 | 199 | 199 | 428 |
| Feb-18 | 72 | 0 | 169 | 186 | 343 |
| Mar-18 | 85 | 0 | 190 | 244 | 424 |
| Apr-18 | 80 | 0 | 223 | 414 | 606 |
| 3-year average | 79 | 0 | 82 | 377 | 538 |

Eurostat data – Refinery Production of Fuel oil (Less than 1% Sulphur), Thousand Tons per Month

| | Belgium | Germany | France | Netherlands | Total Production |
|--------|----------------|----------------|---------------|--------------------|-------------------------|
| Jan-15 | 73 | 0 | 96 | 181 | 302 |
| Feb-15 | 70 | 0 | 147 | 231 | 374.5 |
| Mar-15 | 65 | 0 | 134 | 202 | 334 |
| Apr-15 | 15 | 0 | 88 | 153 | 212 |
| May-15 | 45 | 0 | 33 | 270 | 331.5 |
| Jun-15 | 28 | 0 | 35 | 198 | 243.5 |
| Jul-15 | 35 | 0 | 45 | 199 | 256.5 |
| Aug-15 | 52 | 0 | 116 | 309 | 419 |
| Sep-15 | 45 | 0 | 210 | 277 | 427 |
| Oct-15 | 13 | 0 | 331 | 388 | 566.5 |
| Nov-15 | 11 | 0 | 82 | 319 | 371 |
| Dec-15 | 61 | 0 | 86 | 369 | 473 |
| Jan-16 | 13 | 0 | 173 | 457 | 556.5 |
| Feb-16 | 14 | 0 | 114 | 353 | 424 |
| Mar-16 | 23 | 0 | 102 | 236 | 310 |
| Apr-16 | 26 | 0 | 141 | 367 | 463.5 |
| May-16 | 26 | 0 | 76 | 439 | 503 |
| Jun-16 | 26 | 0 | 133 | 370 | 462.5 |
| Jul-16 | 41 | 0 | 245 | 394 | 557.5 |
| Aug-16 | 35 | 0 | 186 | 469 | 597 |
| Sep-16 | 45 | 0 | 62 | 462 | 538 |
| Oct-16 | 51 | 0 | 238 | 592 | 762 |
| Nov-16 | 41 | 0 | 199 | 484 | 624.5 |

| | | | | | |
|-----------------------|-----------|----------|-----------|------------|------------|
| Dec-16 | 33 | 0 | 335 | 669 | 869.5 |
| Jan-17 | 28 | 0 | 46 | 455 | 506 |
| Feb-17 | 22 | 0 | 65 | 402 | 456.5 |
| Mar-17 | 56 | 0 | 64 | 503 | 591 |
| Apr-17 | 51 | 0 | 79 | 524 | 614.5 |
| May-17 | 52 | 0 | 216 | 478 | 638 |
| Jun-17 | 66 | 0 | 57 | 363 | 457.5 |
| Jul-17 | 43 | 0 | 96 | 266 | 357 |
| Aug-17 | 59 | 0 | 62 | 324 | 414 |
| Sep-17 | 34 | 0 | 173 | 418 | 538.5 |
| Oct-17 | 67 | 0 | 266 | 440 | 640 |
| Nov-17 | 17 | 0 | 90 | 305 | 367 |
| Dec-17 | 39 | 0 | 93 | 447 | 532.5 |
| Jan-18 | 45 | 0 | 136 | 634 | 747 |
| Feb-18 | 48 | 0 | 152 | 483 | 607 |
| Mar-18 | 55 | 0 | 115 | 439 | 551.5 |
| Apr-18 | 32 | 0 | 56 | 380 | 440 |
| 3-year average | 38 | 0 | 65 | 402 | 506 |

Eurostat data – Germany Refinery Production and Imports of Total Fuel oil, Thousand Tons per Month

| | German Imports* | German Production* |
|--------|------------------------|---------------------------|
| Jan-15 | 221 | 796 |
| Feb-15 | 144 | 715 |
| Mar-15 | 146 | 723 |
| Apr-15 | 126 | 738 |
| May-15 | 139 | 642 |
| Jun-15 | 214 | 492 |
| Jul-15 | 216 | 722 |
| Aug-15 | 160 | 744 |
| Sep-15 | 111 | 462 |
| Oct-15 | 150 | 631 |
| Nov-15 | 108 | 640 |
| Dec-15 | 186 | 647 |
| Jan-16 | 222 | 762 |
| Feb-16 | 250 | 691 |
| Mar-16 | 296 | 642 |

| | | |
|--|-------------|--------------|
| Apr-16 | 227 | 671 |
| May-16 | 244 | 500 |
| Jun-16 | 187 | 509 |
| Jul-16 | 197 | 554 |
| Aug-16 | 181 | 588 |
| Sep-16 | 218 | 607 |
| Oct-16 | 142 | 608 |
| Nov-16 | 181 | 561 |
| Dec-16 | 180 | 682 |
| Jan-17 | 188 | 671 |
| Feb-17 | 195 | 685 |
| Mar-17 | 233 | 528 |
| Apr-17 | 197 | 622 |
| May-17 | 143 | 520 |
| Jun-17 | 178 | 555 |
| Jul-17 | 193 | 570 |
| Aug-17 | 228 | 552 |
| Sep-17 | 193 | 643 |
| Oct-17 | 179 | 716 |
| Nov-17 | 166 | 610 |
| Dec-17 | 176 | 706 |
| Jan-18 | 185 | 763 |
| Feb-18 | 172 | 772 |
| Mar-18 | 225 | 725 |
| Apr-18 | 223 | 590 |
| 3-year average | 191 | 627 |
| Net volumes of less than 1% sulphur | 95.5 | 313.5 |

*German total fuel oil volumes been reduced by 50% for less than 1%

Eurostat – Fuel oil Imports with a sulphur content of greater than or equals to 1%, Thousand Tons per Month

| | Belgium | Germany | France | Netherlands | Net Total Imports |
|---------|----------------|----------------|---------------|--------------------|--------------------------|
| 2015M01 | 323 | 0 | 129 | 2,650 | 3037.5 |
| 2015M02 | 362 | 0 | 71 | 2,655 | 3052.5 |
| 2015M03 | 251 | 0 | 130 | 3,451 | 3767 |
| 2015M04 | 268 | 0 | 107 | 2,640 | 2961.5 |
| 2015M05 | 267 | 0 | 37 | 3,091 | 3376.5 |
| 2015M06 | 307 | 0 | 49 | 2,482 | 2813.5 |
| 2015M07 | 373 | 0 | 179 | 2,542 | 3004.5 |
| 2015M08 | 342 | 0 | 171 | 2,696 | 3123.5 |
| 2015M09 | 313 | 0 | 104 | 2,529 | 2894 |
| 2015M10 | 348 | 0 | 140 | 2,455 | 2873 |
| 2015M11 | 272 | 0 | 21 | 2,404 | 2686.5 |
| 2015M12 | 260 | 0 | 179 | 3,457 | 3806.5 |
| 2016M01 | 303 | 0 | 224 | 2,396 | 2811 |
| 2016M02 | 280 | 0 | 128 | 2,275 | 2619 |
| 2016M03 | 305 | 0 | 247 | 2,549 | 2977.5 |
| 2016M04 | 278 | 0 | 274 | 2,000 | 2415 |
| 2016M05 | 274 | 0 | 302 | 2,741 | 3166 |
| 2016M06 | 245 | 0 | 118 | 1,951 | 2255 |
| 2016M07 | 187 | 0 | 63 | 2,164 | 2382.5 |
| 2016M08 | 195 | 0 | 139 | 2,438 | 2702.5 |
| 2016M09 | 328 | 0 | 151 | 1,932 | 2335.5 |
| 2016M10 | 306 | 0 | 25 | 1,764 | 2082.5 |
| 2016M11 | 418 | 0 | 21 | 2,287 | 2715.5 |
| 2016M12 | 258 | 0 | 124 | 2,354 | 2674 |
| 2017M01 | 324 | 0 | 88 | 1,858 | 2226 |
| 2017M02 | 333 | 0 | 114 | 1,301 | 1691 |
| 2017M03 | 293 | 0 | 126 | 986 | 1342 |
| 2017M04 | 244 | 0 | 159 | 1,095 | 1418.5 |
| 2017M05 | 269 | 0 | 104 | 875 | 1196 |
| 2017M06 | 289 | 0 | 170 | 902 | 1276 |
| 2017M07 | 273 | 0 | 185 | 901 | 1266.5 |
| 2017M08 | 236 | 0 | 63 | 715 | 982.5 |
| 2017M09 | 224 | 0 | 83 | 585 | 850.5 |
| 2017M10 | 345 | 0 | 70 | 740 | 1120 |
| 2017M11 | 360 | 0 | 61 | 593 | 983.5 |
| 2017M12 | 346 | 0 | 88 | 763 | 1153 |
| 2018M01 | 352 | 0 | 158 | 689 | 1120 |
| 2018M02 | 284 | 0 | 152 | 781 | 1141 |
| 2018M03 | 365 | 0 | 237 | 1,042 | 1525.5 |
| 2018M04 | 272 | 0 | 163 | 868 | 1221.5 |

| | | | | | |
|-----------------------|------------|----------|-----------|--------------|--------------|
| 3-year average | 296 | 0 | 66 | 1,756 | 2,117 |
|-----------------------|------------|----------|-----------|--------------|--------------|

**Eurostat – Fuel oil Refinery Production with Sulphur Content of Greater Than or Equal to 1%,
Thousand Tons per Month**

| | Belgium | Germany | France | Netherlands | Net Total Production |
|---------|----------------|----------------|---------------|--------------------|-----------------------------|
| 2015M01 | 455 | 0 | 408 | 485 | 1144 |
| 2015M02 | 407 | 0 | 396 | 473 | 1078 |
| 2015M03 | 496 | 0 | 526 | 435 | 1194 |
| 2015M04 | 404 | 0 | 382 | 605 | 1200 |
| 2015M05 | 339 | 0 | 450 | 424 | 988 |
| 2015M06 | 203 | 0 | 289 | 331 | 678.5 |
| 2015M07 | 335 | 0 | 405 | 351 | 888.5 |
| 2015M08 | 311 | 0 | 397 | 403 | 912.5 |
| 2015M09 | 263 | 0 | 430 | 447 | 925 |
| 2015M10 | 362 | 0 | 319 | 410 | 931.5 |
| 2015M11 | 606 | 0 | 457 | 363 | 1197.5 |
| 2015M12 | 479 | 0 | 485 | 579 | 1300.5 |
| 2016M01 | 426 | 0 | 526 | 578 | 1267 |
| 2016M02 | 430 | 0 | 516 | 526 | 1214 |
| 2016M03 | 436 | 0 | 486 | 600 | 1279 |
| 2016M04 | 444 | 0 | 460 | 833 | 1507 |
| 2016M05 | 396 | 0 | 435 | 614 | 1227.5 |
| 2016M06 | 423 | 0 | 294 | 564 | 1134 |
| 2016M07 | 509 | 0 | 457 | 520 | 1257.5 |
| 2016M08 | 478 | 0 | 535 | 574 | 1319.5 |
| 2016M09 | 428 | 0 | 511 | 600 | 1283.5 |
| 2016M10 | 320 | 0 | 439 | 413 | 952.5 |
| 2016M11 | 165 | 0 | 524 | 477 | 904 |
| 2016M12 | 519 | 0 | 452 | 371 | 1116 |
| 2017M01 | 518 | 0 | 508 | 544 | 1316 |
| 2017M02 | 461 | 0 | 414 | 548 | 1216 |
| 2017M03 | 616 | 0 | 497 | 542 | 1406.5 |
| 2017M04 | 645 | 0 | 470 | 513 | 1393 |
| 2017M05 | 573 | 0 | 468 | 617 | 1424 |
| 2017M06 | 607 | 0 | 443 | 517 | 1345.5 |
| 2017M07 | 604 | 0 | 469 | 570 | 1408.5 |
| 2017M08 | 605 | 0 | 495 | 454 | 1306.5 |
| 2017M09 | 562 | 0 | 469 | 621 | 1417.5 |
| 2017M10 | 511 | 0 | 406 | 590 | 1304 |
| 2017M11 | 644 | 0 | 465 | 691 | 1567.5 |
| 2017M12 | 588 | 0 | 490 | 568 | 1401 |
| 2018M01 | 595 | 0 | 511 | 419 | 1269.5 |

| | | | | | |
|-----------------------|------------|----------|------------|------------|--------------|
| 2018M02 | 484 | 0 | 411 | 439 | 1128.5 |
| 2018M03 | 555 | 0 | 474 | 426 | 1218 |
| 2018M04 | 456 | 0 | 398 | 579 | 1234 |
| 3-year average | 469 | 0 | 226 | 517 | 1,212 |