

SUBMISSION COVER SHEET

IMPORTANT: Check box if Confidential Treatment is requested

Registered Entity Identifier Code (optional): 20-484

Organization: New York Mercantile Exchange, Inc. ("NYMEX")

Filing as a: DCM SEF DCO SDR

Please note - only ONE choice allowed.

Filing Date (mm/dd/yy): 12/07/20 Filing Description: Delisting of Six (6) Natural Gas (Platts IFERC) Futures Contracts

SPECIFY FILING TYPE

Please note only ONE choice allowed per Submission.

Organization Rules and Rule Amendments

- Certification § 40.6(a)
- Approval § 40.5(a)
- Notification § 40.6(d)
- Advance Notice of SIDCO Rule Change § 40.10(a)
- SIDCO Emergency Rule Change § 40.10(h)

Rule Numbers:

New Product

Please note only ONE product per Submission.

- Certification § 40.2(a)
- Certification Security Futures § 41.23(a)
- Certification Swap Class § 40.2(d)
- Approval § 40.3(a)
- Approval Security Futures § 41.23(b)
- Novel Derivative Product Notification § 40.12(a)
- Swap Submission § 39.5

Product Terms and Conditions (product related Rules and Rule Amendments)

- Certification § 40.6(a)
- Certification Made Available to Trade Determination § 40.6(a)
- Certification Security Futures § 41.24(a)
- Delisting (No Open Interest) § 40.6(a)
- Approval § 40.5(a)
- Approval Made Available to Trade Determination § 40.5(a)
- Approval Security Futures § 41.24(c)
- Approval Amendments to enumerated agricultural products § 40.4(a), § 40.5(a)
- "Non-Material Agricultural Rule Change" § 40.4(b)(5)
- Notification § 40.6(d)

Official Name(s) of Product(s) Affected: See filing.

Rule Numbers: See filing.

December 7, 2020

VIA ELECTRONIC PORTAL

Mr. Christopher J. Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: CFTC Regulation 40.6(a) Certification. Notification Regarding the Delisting of Six (6) Natural Gas (Platts IFERC) Futures Contracts. NYMEX Submission No. 20-484

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) is certifying to the Commodity Futures Trading Commission (“CFTC” or “Commission”) the delisting of six (6) Natural Gas (Platts IFERC) futures contracts (the “Contracts”) effective immediately as set forth in the table below. There is no open interest in the Contracts.

Contract Title	NYMEX Rulebook Chapter	CME ClearPort Code	CME Globex Code
Columbia Gulf, Mainline Natural Gas (Platts IFERC) Basis Futures	428	5Z	5ZN
NGPL Mid-Con Natural Gas (Platts IFERC) Basis Futures	629	NL	NL
Rockies Natural Gas (Platts IFERC) Basis Futures	524	NR	NR
Waha Natural Gas (Platts IFERC) Basis Futures	634	NW	NW
Permian Natural Gas (Platts IFERC) Basis Futures	620	PM	PM
Transco Zone 4 Natural Gas (Platts IFERC) Basis Futures	805	TR	TRZ

The Contracts are being delisted from the CME Globex electronic trading platform and CME ClearPort, the venues on which it was listed. The delisting of the Contracts is a result of the Exchange’s prior self-certifying to delist previously listed contract months (NYMEX Submission No. 17-379 dated October 16, 2017).

Appendix A provides amendments to the applicable NYMEX Rulebook Chapters in blackline format.

Also as a result of the delisting, information regarding the Contracts has been deleted from the respective product rulebook chapter, related position limits in the Position Limit, Position Accountability and Reportable Level Table located in the Interpretations and Special Notices Section of Chapter 5 (“Trading Qualifications and Practices”) of the NYMEX Rulebook (the “Table”), the CME Globex non-reviewable ranges located in Rule 588.H. of the NYMEX Rulebook, and the list of block-eligible products located on the CME Group website. The Table is attached under separate cover, in blackline format, as Appendix B.

The Exchange reviewed the designated contract market core principles (“Core Principles”) as set forth in the Commodity Exchange Act (“CEA” or “Act”) and identified that the following Core Principles may be impacted by this initiative as follows:

- **Emergency Authority**: There is no open interest in the Contracts, and therefore there will be no market disruption related to their delisting.
- **Availability of General Information**: The Exchange will make publicly available the details of the delisting by publishing a Special Executive Report (“SER”) to the marketplace. The SER will be available on CME Group’s website.

Pursuant to Section 5c(c) of the Act and CFTC Regulation 40.6(a), the Exchange hereby certifies that the delisting of the Contracts complies with the Act, including regulations under the Act. There were no substantive opposing views to this proposal.

The Exchange certifies that this submission has been concurrently posted on the Exchange’s website at <http://www.cmegroup.com/market-regulation/rule-filings.html>.

Should you have any questions concerning the above, please e-mail CMEGSubmissionInquiry@cmegroup.com or contact the undersigned at (212) 299-2200.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit A - NYMEX Rulebook Chapters (blackline format)
Exhibit B - Position Limit, Position Accountability, and Reportable Level Table in Chapter 5 of the NYMEX Rulebook (attached under separate cover)

Exhibit A
NYMEX Rulebook
(deletions struck through)

Chapter 428

Columbia Gulf, Mainline Natural Gas (Platts IFERC) Basis Futures

428.01. SCOPE

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

428.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Columbia Gulf Transmission Co. Mainline Index ("Index") published in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.

428.03. CONTRACT QUANTITY AND VALUE

The contract quantity shall be 2,500 MMBtu (million British thermal units).

Each futures contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.

428.04. CONTRACT MONTHS

Trading shall be conducted in contracts in such months as shall be determined by the Exchange.

428.05. PRICES AND FLUCTUATIONS

Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.

428.06. TERMINATION OF TRADING

Trading shall cease on the last business day of the month prior to the contract month.

428.07. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

428.08. RESERVED

428.09. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 629

NGPL Mid-Con Natural Gas (Platts IFERC) Basis Futures

629.01. SCOPE

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

629.02. FLOATING PRICE

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Natural Gas Pipeline Co. of America, Mid-Continent zone Index ("Index") published in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

629.03. CONTRACT QUANTITY AND VALUE

The contract quantity shall be 2,500 MMBtu (million British thermal units).

Transaction sizes for trading in any delivery month shall be restricted to whole number multiples of the number of calendar days in that contract month, provided however this restriction on transaction size does not apply to either Exchange of Futures for, or in Connection with Product (EFP) or Exchange of Futures for, or in Connection With Swap Transactions (EFS).

Each futures contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.

629.04. CONTRACT MONTHS

Trading shall be conducted in contracts in such months as shall be determined by the Board of Directors.

629.05. PRICES AND FLUCTUATIONS

Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.

629.06. TERMINATION OF TRADING

Trading shall cease on the last business day of the month prior to the contract month.

629.07. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month, provided, however, that in the event that the Floating Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.

629.08. RESERVED

629.09. DISCLAIMER

~~See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.~~

Chapter 524

Rockies Natural Gas (Platts IFERC) Basis Futures

524.01 SCOPE

~~The provisions of these rules shall apply to all contracts listed on the Exchange for cash settlement based on the Floating Price.~~

524.02 FLOATING PRICE

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Northwest Pipeline Corp., Rocky Mountains Index ("Index") published in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.~~

524.03 CONTRACT QUANTITY AND VALUE

~~The contract quantity shall be 2,500 MMBtu (million British thermal units).~~

~~Each futures contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.~~

524.04 CONTRACT MONTHS

~~Posting of transactions shall be conducted in contracts in such months as shall be determined by the Board of Directors.~~

524.05 PRICES AND FLUCTUATIONS

~~Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.~~

524.06 TERMINATION OF TRADING

~~Posting of transactions shall cease on the last business day of the month prior to the contract month.~~

524.07 FINAL SETTLEMENT

~~Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month, provided, however, that in the event that the Floating Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.~~

524.08 RESERVED

524.09. ~~DISCLAIMER~~

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

**Chapter 634
Waha Natural Gas (Platts IFERC) Basis Futures**

634.01. ~~SCOPE~~

The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price.

634.02. ~~FLOATING PRICE~~

The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC"), Waha Index ("Index") published in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures contract final settlement price for the corresponding contract month.

634.03. ~~CONTRACT QUANTITY AND VALUE~~

The contract quantity shall be 2,500 MMBtu (million British thermal units).

Transaction sizes for trading in any delivery month shall be restricted to whole number multiples of the number of calendar days in that contract month, provided however this restriction on transaction size does not apply to either Exchange of Futures for, or in Connection with Product (EFP) or Exchange of Futures for, or in Connection With Swap Transactions (EFS).

Each contract based on the Waha Basis Swap (Platts IFERC) Futures contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.

634.04. ~~CONTRACT MONTHS~~

Trading shall be conducted in contracts in such months as shall be determined by the Board of Directors.

634.05. ~~PRICES AND FLUCTUATIONS~~

Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.

634.06. ~~TERMINATION OF TRADING~~

Trading shall cease on the last business day of the month prior to the contract month.

634.07. ~~FINAL SETTLEMENT~~

Delivery under the Waha Basis Swap (Platts IFERC) Futures contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month, provided, however, that in the event that the Floating Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.

634.08. ~~RESERVED~~

634.09. ~~DISCLAIMER~~

~~See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.~~

**Chapter 620
Permian Natural Gas (Platts IFERC) Basis Futures**

620.01. ~~SCOPE~~

~~The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Price.~~

620.02. ~~FLOATING PRICE~~

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") El Paso Natural Gas Co., Permian Basin Index ("Index") published in the first regular issue of the contract month minus the Henry Hub Natural Gas Futures final settlement price for the corresponding contract month.~~

620.03. ~~CONTRACT QUANTITY AND VALUE~~

~~The contract quantity shall be 2,500 MMBtu (million British thermal units).~~

~~Transaction sizes for trading in any delivery month shall be restricted to whole number multiples of the number of calendar days in that contract month, provided however this restriction on transaction size does not apply to either Exchange of Futures for, or in Connection with Product (EFP) or Exchange of Futures for, or in Connection With Swap Transactions (EFS).~~

~~Each futures contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.~~

620.04. ~~CONTRACT MONTHS~~

~~Trading shall be conducted in contracts in such months as shall be determined by the Board of Directors.~~

620.05. ~~PRICES AND FLUCTUATIONS~~

~~Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.~~

620.06. ~~TERMINATION OF TRADING~~

~~Trading shall cease on the last business day of the month prior to the contract month.~~

620.07. ~~FINAL SETTLEMENT~~

~~Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the~~

Floating Price calculated for each contract month, provided, however, that in the event that the Floating Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.

~~620.08. RESERVED~~

~~620.09. DISCLAIMER~~

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Chapter 805 Transco Zone 4 Natural Gas (Platts IFERC) Basis Futures

~~805.01. SCOPE~~

~~The provisions of these rules shall apply to all futures contracts bought or sold on the Exchange for cash settlement based on the Floating Price.~~

~~805.02. FLOATING PRICE~~

~~The Floating Price for each contract month will be equal to the Platts Inside FERC's Gas Market Report ("Platts IFERC") Transcontinental Gas Pipe Line Corp, Zone 4 Index ("Index") published in the first regular issue of the contract month minus the NYMEX (Henry Hub) Natural Gas Futures contract final settlement price for the corresponding contract month.~~

~~805.03. CONTRACT QUANTITY AND VALUE~~

~~The contract quantity shall be 2,500 MMBtu (million British thermal units).~~

~~Transaction sizes for trading in any delivery month shall be restricted to whole number multiples of the number of calendar days in that contract month, provided however this restriction on transaction size does not apply to either Exchange of Futures for, or in Connection with Product (EFP) or Exchange of Futures for, or in Connection With Swap Transactions (EFS).~~

~~Each contract shall be valued as the contract quantity (2,500 MMBtu) multiplied by the settlement price.~~

~~805.04. CONTRACT MONTHS~~

~~Transactions shall be conducted in such days as shall be determined by the Board of Directors.~~

~~805.05. PRICES AND FLUCTUATIONS~~

~~Prices shall be quoted in U.S. dollars and cents per MMBtu. The minimum price fluctuation shall be \$0.0001 per MMBtu. There shall be no maximum price fluctuation.~~

~~805.06. TERMINATION OF TRADING~~

~~Trading shall cease on the last business day of the month prior to the contract month.~~

~~805.07. FINAL SETTLEMENT~~

~~Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month, provided, however, that in the event that the Floating Price is not available to the Exchange for any reason, the President or the President's designee, based on the best information available to the Exchange at the time, will determine a final settlement price, which in the judgment of staff, is intended to serve as the best substitute for the Floating Price.~~

805.08. RESERVED

805.09. DISCLAIMER

See [NYMEX/COMEX Chapter iv. \("DISCLAIMERS"\)](#) incorporated herein by reference.

Exhibit B
NYMEX Rulebook

Chapter 5
(“Trading Qualifications and Practices”)

Position Limit, Position Accountability, and Reportable Level Table
(attached under separate cover)