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OFFICE OF THE
SECRETARIAT

January 4, 2011

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #10-349: Notification of Amendments to Chapter 5, Position Limit, Position Accountability and Reportable Level Table of the NYMEX Rulebook Relating to the Launch of Twenty-Four (24) New Electricity Swap Futures Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to the Position Limit, Position Accountability and Reportable Level Table located in the Interpretations and Special Notices Section of Chapter 5 of the NYMEX Rulebook in relation to the listing of twenty-four (24) new ERCOT calendar day electricity swap futures contracts. These amendments establish the all month/any one month accountability levels, expiration month position limits, reportable levels, and aggregation allocations for the new contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date January 10, 2011.

Should you have any questions concerning the above, please contact Glenn Hofferber, Associate Director, Market Surveillance, at (212) 299-2884, Ryne Toscano, Lead Market Surveillance Analyst, at (212) 299-2879 or me at (212) 299-2200.

Sincerely,

/s/ Christopher K. Bowen
Managing Director, Chief Regulatory Counsel

Attachment

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NOTIFICATION OF AMENDMENTS TO NYMEX RULEBOOK CHAPTER 5 TABLE
 (Bold/underline indicates additions)

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>
			<u>Rule 560</u>	<u>Rule 560</u>	<u>Rule 559</u>	<u>Rule 561</u>	
<i>Electricity</i>							
<i>ERCOT</i>							
<i>ERCOT Reliability Council of Texas (ERCOT) Platts Megawatt Daily</i>							
<u>ERCOT Houston Competitive Load Zone Real-Time 5 MW Peak Calendar-Day Swap Futures</u>	<u>1009</u>	<u>EHM</u>	<u>700</u>	<u>500</u>	<u>100</u>	<u>25</u>	<u>EHM</u>
<u>ERCOT West Competitive Load Zone Real-Time 5 MW Peak Calendar-Day Swap Futures</u>	<u>1010</u>	<u>EWM</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EWM</u>
<u>ERCOT North Competitive Load Zone Real-Time 5 MW Peak Calendar-Day Swap Futures</u>	<u>1011</u>	<u>ENM</u>	<u>1,050</u>	<u>750</u>	<u>150</u>	<u>25</u>	<u>ENM</u>
<u>ERCOT South Competitive Load Zone Real-Time 5 MW Peak Calendar-Day Swap Futures</u>	<u>1012</u>	<u>EUM</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EUM</u>
<u>ERCOT Houston Competitive Load Zone Real-Time 5 MW Off-Peak Calendar-Day Swap Futures</u>	<u>1013</u>	<u>EHT</u>	<u>14,000</u>	<u>10,000</u>	<u>2,000</u>	<u>25</u>	<u>EHT</u>
<u>ERCOT West Competitive Load Zone Real-Time 5 MW Off-Peak Calendar-Day Swap Futures</u>	<u>1014</u>	<u>EWT</u>	<u>7,000</u>	<u>5,000</u>	<u>1,000</u>	<u>25</u>	<u>EWT</u>

<u>ERCOT North</u> <u>Competitive Load</u> <u>Zone Real-Time 5 MW</u> <u>Off-Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1015</u>	<u>ENT</u>	<u>17,500</u>	<u>12,500</u>	<u>2,500</u>	<u>25</u>	<u>ENT</u>
<u>ERCOT South</u> <u>Competitive Load</u> <u>Zone Real-Time 5 MW</u> <u>Off-Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1016</u>	<u>EST</u>	<u>5,250</u>	<u>3,750</u>	<u>750</u>	<u>25</u>	<u>EST</u>
<u>ERCOT Houston</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1025</u>	<u>EHC</u>	<u>700</u>	<u>500</u>	<u>100</u>	<u>25</u>	<u>EHC</u>
<u>ERCOT West</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1026</u>	<u>EWC</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EWC</u>
<u>ERCOT North</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1027</u>	<u>ERC</u>	<u>1,050</u>	<u>750</u>	<u>150</u>	<u>25</u>	<u>ERC</u>
<u>ERCOT South</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Peak Calendar-</u> <u>Day Swap Futures</u>	<u>1028</u>	<u>EUC</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EUC</u>
<u>ERCOT Houston</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Off-Peak</u> <u>Calendar-Day Swap</u> <u>Futures</u>	<u>1029</u>	<u>EOH</u>	<u>14,000</u>	<u>10,000</u>	<u>2,000</u>	<u>25</u>	<u>EOH</u>
<u>ERCOT West</u> <u>Competitive Load</u> <u>Zone Day-Ahead 5</u> <u>MW Off-Peak</u> <u>Calendar-Day Swap</u> <u>Futures</u>	<u>1030</u>	<u>EWH</u>	<u>7,000</u>	<u>5,000</u>	<u>1,000</u>	<u>25</u>	<u>EWH</u>

<u>ERCOT North Competitive Load Zone Day-Ahead 5 MW Off-Peak Calendar-Day Swap Futures</u>	<u>1031</u>	<u>ENH</u>	<u>17,500</u>	<u>12,500</u>	<u>2,500</u>	<u>25</u>	<u>ENH</u>
<u>ERCOT South Competitive Load Zone Day-Ahead 5 MW Off-Peak Calendar-Day Swap Futures</u>	<u>1032</u>	<u>ETH</u>	<u>5,250</u>	<u>3,750</u>	<u>750</u>	<u>25</u>	<u>ETH</u>
<u>ERCOT Houston 345 kV Hub Day-Ahead 5 MW Peak Calendar- Day Swap Futures</u>	<u>1041</u>	<u>EHF</u>	<u>700</u>	<u>500</u>	<u>100</u>	<u>25</u>	<u>EHF</u>
<u>ERCOT West 345 kV Hub Day-Ahead 5 MW Peak Calendar-Day Swap Futures</u>	<u>1042</u>	<u>EWW</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EWW</u>
<u>ERCOT North 345 kV Hub Day-Ahead 5 MW Peak Calendar-Day Swap Futures</u>	<u>1043</u>	<u>ERW</u>	<u>1,050</u>	<u>750</u>	<u>150</u>	<u>25</u>	<u>ERW</u>
<u>ERCOT South 345 kV Hub Day-Ahead 5 MW Peak Calendar-Day Swap Futures</u>	<u>1044</u>	<u>EUW</u>	<u>350</u>	<u>250</u>	<u>50</u>	<u>25</u>	<u>EUW</u>
<u>ERCOT Houston 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar-Day Swap Futures</u>	<u>1045</u>	<u>EHW</u>	<u>14,000</u>	<u>10,000</u>	<u>2,000</u>	<u>25</u>	<u>EHW</u>
<u>ERCOT West 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar- Day Swap Futures</u>	<u>1046</u>	<u>EFW</u>	<u>7,000</u>	<u>5,000</u>	<u>1,000</u>	<u>25</u>	<u>EFW</u>

<u>ERCOT North 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar- Day Swap Futures</u>	<u>1047</u>	<u>ERP</u>	<u>17,500</u>	<u>12,500</u>	<u>2,500</u>	<u>25</u>	<u>ERP</u>
<u>ERCOT South 345 kV Hub Day-Ahead 5 MW Off-Peak Calendar- Day Swap Futures</u>	<u>1048</u>	<u>EUP</u>	<u>5,250</u>	<u>3,750</u>	<u>750</u>	<u>25</u>	<u>EUP</u>