



BY ELECTRONIC TRANSMISSION

Submission No. 14-11
February 7, 2014

Ms. Melissa Jurgens
Secretary of the Commission
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, NW
Washington, DC 20581

**Re: Weekly Notification of Rule Changes
Submission Pursuant to Section 5c(c)(1) of the Act and Regulation 40.6 (d)**

Dear Ms. Jurgens:

Pursuant to Section 5c(c)(1) of the Commodity Exchange Act, as amended, and Commission Regulation 40.6(d), ICE Futures U.S., Inc. (“Exchange”) submits of rule amendments that were made during the preceding week.

Amendments to Rules 18.B.064 and 18.B.131

The Exchange amended typographical errors regarding contract names and reference prices that were incorrectly identified in Rules 18.B.064 and 18.B.131, as set forth in Exhibit A. The amendments to Exchange Rule 18.B.064 corrected references to “ERCOT Houston 345KV Day-Ahead Off Peak” electricity when the references should have been to “ERCOT North 345KV Day-Ahead Off Peak” electricity. ERCOT does not publish market prices for “Houston” 345KV Hub-Day-Ahead Off Peak electricity, the published price is for “North” 345KV Day-Ahead Off Peak.

The amendment to Exchange Rule 18.B.131 amended a typographical error in the reference price for the ERCOT South 345 KV Hub Day-Ahead Peak Daily Fixed Price futures contract. The reference price was incorrectly identified as “real time” when it should have been the “day ahead” as the contract name suggests. The “real time” reference price is used for the Exchange’s ERCOT South 345KV Real-Time Peak Fixed Price Future (see Exchange Rule 18.B.011).

IPL Changes

On January 27 and 28, 2014, the Exchange increased the Interval Price Limit (“IPL”) amount for certain natural gas futures contracts due to increased volatility in the market, as set forth in Exhibit B. The Exchange also temporarily increased the IPL amount for Henry LD1 Fixed Price futures from \$0.10 to \$0.50 on January 29, 2013 after a series of IPL holds were triggered. The IPL amount was reset to \$0.10 on January 31, 2013.

If you have any questions or need further information, please contact me at 212-748-4021 or at jason.fusco@theice.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Jason V. Fusco". The signature is fluid and cursive, with a large initial "J" and a long, sweeping underline.

Jason V. Fusco
Assistant General Counsel
Market Regulation

Enc.
cc: Division of Market Oversight
New York Regional Office

EXHIBIT A

Rule 18.B.064 ERCOT [~~Houston~~] North 345KV Day-Ahead Off-Peak Fixed Price Future

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Reference Price A: ELECTRICITY-ERCOT-~~[HOUSTON]~~ NORTH 345KV HUB-DAY AHEAD

- a) **Description:** “ELECTRICITY-ERCOT-~~[HOUSTON]~~ NORTH 345KV HUB-DAY AHEAD” means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at <http://www.ercot.com/mktinfo/prices/>, under the heading "Market Information: Market Prices" that reports prices effective on that Pricing Date.

[REMAINDER OF RULE UNCHANGED]

Rule 18.B.131 ERCOT South 345 KV Hub Day-Ahead Peak Daily Fixed Price Future

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Reference Price A: ELECTRICITY-ERCOT-SOUTH 345KV HUB-~~[REAL-TIME]~~ DAY AHEAD

- a) **Description:** “ELECTRICITY-ERCOT-SOUTH 345KV HUB-~~[REAL-TIME]~~ DAY AHEAD” means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the ERCOT at <http://www.ercot.com/mktinfo/prices/>, under the heading "Market Information: Market Prices" that reports prices effective on that Pricing Date.

[REMAINDER OF RULE UNCHANGED]

Exhibit B

IPL PARAMETERS

For the Natural Gas, Power and U.S. Environmental futures contracts, current IPL parameters are:

<u>Products</u>	<u>IPL Amount (in \$ Terms)</u>	<u>IPL Exceptions (in \$ Terms)</u>	<u>Recalc Time (secs)</u>	<u>Hold Period (secs)</u>
Henry Hub	\$0.10	EIA Day - \$0.12	3	5
Fixed Price (not including Henry)	\$4.00	<p>IPL Amount: \$10.00 [Algonquin Citygates Swing (ALS)] Dominion South Swing (DSS) [Iroquois (Into) Swing (Platts) (IRS)] [Iroquois Z2 Swing (Platts) (IZS)] Lebanon Swing (LBN) [TETCO M3 Swing (TSS)] [Transco Zone 6 (non NY) Swing (TPS)] [Transco Zone 6 (NY) Swing (ZSS)]</p> <p>IPL Amount: \$12.00 <u>Algonquin Citygates Swing (ALS)</u> <u>Chicago Swing (CSS)</u> <u>NNG Demarc Swing (DES)</u> <u>Iroquois (Into) Swing (Platts) (IRS)</u> <u>Iroquois-Z2 Swing (Platts) (IZS)</u> <u>PG&E Citygate Swing (PIG)</u> <u>Transco Zone 6 (non NY) Swing (TPS)</u> <u>TETCO M3 Swing (TSS)</u> <u>Transco Zone 6 (NY) Swing (ZSS)</u></p>	3	5
Basis	\$4.00	<p>IPL Amount: \$10.00 [Algonquin Citygates Basis (ALQ)] Dominion South Basis (DOM) [Iroquois (Into) Basis (Platts) (IRB)] [Iroquois Z2 Basis (Platts) (IZB)] [TETCO M3 Basis (TMT)] [Transco Zone 6 (non NY) Basis (TPB)] [Transco Zone 6 (NY) Basis (TZS)]</p> <p>IPL Amount: \$12.00 <u>Algonquin Citygates Basis (ALQ)</u> <u>NNG Demarc Basis (DEM)</u> <u>Chicago Basis (DGD)</u> <u>Union Dawn Basis (DWN)</u> <u>Iroquois (Into) Basis (Platts) (IRB)</u> <u>Iroquois-Z2 Basis (Platts) (IZB)</u> <u>PG&E Citygate Basis (PGE)</u> <u>TETCO M3 Basis (TMT)</u> <u>Transco Zone 6 (non NY) Basis (TPB)</u> <u>Transco Zone 6 (NY) Basis (TZS)</u></p>	3	5
Index	\$0.20	<p>[N/A]</p> <p>IPL Amount: \$12.00 <u>AB NIT Index (AIS)</u> <u>Algonquin Citygates Index (ALI)</u> <u>ANR SW (Oklahoma) Index (AOI)</u> <u>ANR SE (Louisiana) Index (API)</u> <u>CG-Mainline Index (CGI)</u> <u>Chicago Index (CIS)</u> <u>CIG Rockies Index (CRC)</u> <u>Enable Gas Index (CTI)</u> <u>NNG Demarc Index (DEI)</u> <u>Dominion South Index (DIS)</u> <u>PG&E Citygate Index (EIS)</u> <u>Florida Gas Zone 3 Index (FTI)</u> <u>Henry Index (HIS)</u> <u>Iroquois (Into) Index (Platts) (IRI)</u> <u>Iroquois-Z2 Index (Platts) (IZI)</u> <u>NGPL Midcont Index (MCI)</u></p>	3	5

		<u>Malin Index (MIS)</u> <u>TETCO M3 Index (MTI)</u> <u>NWP Sumas Index (NIS)</u> <u>Michcon Index (NMI)</u> <u>NNG Ventura Index (NNI)</u> <u>Transco Zone 6 (NY) Index (NSI)</u> <u>NGPL TXOK Index (NTI)</u> <u>NGPL STX Index (NXI)</u> <u>ONEOK Gas Transportation Index (ONI)</u> <u>Southern Star TX OK KS Index (OUI)</u> <u>EP Permian Index (PEI)</u> <u>Panhandle Index (PIS)</u> <u>NWP Rockies Index (RSI)</u> <u>Socal Citygate Index (SCI)</u> <u>HSC Index (SHS)</u> <u>Transco Station 65 (Zone 3) Index (SIA)</u> <u>Socal Border Index (SIS)</u> <u>EP San Juan Index (SNI)</u> <u>Sonat Index (SOI)</u> <u>TETCO STX Index (SXI)</u> <u>TETCO ELA Index (TEI)</u> <u>Tennessee 500L Index (TFI)</u> <u>TGT Zone 1 Index (TGI)</u> <u>TCO Index (TIS)</u> <u>Transco Zone 6 (non NY) Index (TPI)</u> <u>Transco Station 85 (Zone 4) Index (TRI)</u> <u>TETCO WLA Index (TWI)</u> <u>Tennessee Zone 0 Index (TZI)</u> <u>Waha Index (WAI)</u>		
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[REMAINDER OF TABLE UNCHANGED]