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February 17, 2009

VIA E-MAIL

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Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

**Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #09.22:
Notification of Amendments to NYMEX Rules 9A.26 and 9A.27 for Seven
Natural Gas Index Contracts to Modify Accountability and Expiration
Levels and Limits.**

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Rules 9A.26, All Month/Any One Month Accountability Levels, and 9A.27, Expiration Month Limits.

The attached administrative rule amendments to Chapter 9A, Appendix A modify the accountability levels and expiration limits of certain components of each of the contracts listed herein. The seven Natural Gas Index contracts were affected when the accountability levels and expiration limits were decreased for the associated Natural Gas Swing contracts (certified in submission #09.09 dated January 28, 2009).

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be effective for trade February 19, 2009.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Director, Market Surveillance, at (212) 299-2881, or the undersigned at (202) 638-3838.

Sincerely,



De'Ana H. Dow
Managing Director
Government Relations

Attachment

NOTIFICATION OF AMENDMENTS TO NYMEX RULES 9A.26 and 9A.27
 (Bold/underline indicates additions; Strikethrough indicates deletions.)

Contract Name	Rule Chapter	Commodity Code	All Month Accountability Level	Any One Month Accountability Level	Expiration Month Limit	Reporting Level	Aggregate Into (1)	Aggregate Into (2)
			Rule 9A.26	Rule 9A.26	Rule 9A.27	Rule 9A.34		
<i>Natural Gas</i>								
<i>Inside FERC</i>								
<i>Colorado Interstate Gas Co.</i>								
CIG Rockies Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	883	Z8	300 <u>10,000</u> /10,000	200 <u>10,000</u> /10,000	25 <u>2,000</u> /1,000	25	U8	CI
<i>Columbia Gas Transmission Corp.</i>								
TCO Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	877	Q1	10,000 <u>2,000</u> /10,000	10,000 <u>1,500</u> /10,000	275 <u>2,000</u> /2,500	25	A1	TC
<i>Tennessee Gas Pipeline Co.</i>								
Tennessee 500 Leg Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	881	Y7	10,000 <u>2,000</u> /10,000	10,000 <u>1,500</u> /10,000	275 <u>2,000</u> /1,500	25	T7	NM
Tennessee Zone 0 Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	879	Q4	10,000 <u>1,000</u> /10,000	750 <u>10,000</u> /10,000	75 <u>2,000</u> /1,500	25	T4	NQ
<i>Texas Eastern Transmission Corp.</i>								
TETCO STX Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	878	Q2	750 <u>10,000</u> /10,000	500 <u>10,000</u> /10,000	50 <u>2,000</u> /1,000	25	T2	TX

<i>Transcontinental Gas Pipe Line Co..</i>								
Transco Zone 3 Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	880	Y6	<u>3,000</u> 10,000/10,000	<u>2,000</u> 10,000/10,000	<u>300</u> 2,000/1,000	25	T6	CZ
<i>Upper Midwest</i>								
MichCon Natural Gas Index Contract (Platts Gas Daily/Platts IFERC)	882	Y8	<u>1,500</u> 10,000/10,000	<u>1,000</u> 10,000/10,000	<u>250</u> 2,000/500	25	T8	NF