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OFFICE OF THE SECRETARIAT

February 18, 2009

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

**Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #09.17:
Notification of Amendments to NYMEX Rules 9A.26, 9A.27 and 9A.34 for
Ten (10) New Natural Gas Basis Swap Contracts**

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Rules 9A.26, All Month/Any One Month Accountability Levels, 9A.27, Expiration Month Limits, and 9A.34 Reporting Levels, in relation to the listing of ten (10) new Natural Gas Basis Swap Contracts. These amendments establish the accountability levels, position limits and reportable levels for the new contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date February 23, 2009.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Director, Market Surveillance, at (212) 299-2881, or the undersigned at (202) 638-3838.

Sincerely,

A handwritten signature in cursive script that reads "De'Ana H. Dow".

De'Ana H. Dow
Managing Director
Government Relations

NOTIFICATION OF AMENDMENTS TO NYMEX RULES 9A.26, 9A.27 and 9A.34
(additions/bold underline)

Contract Name	Rule Chapter	Commodity Code	All Month Accountability Level	Any One Month Accountability Level	Expiration Month Limit	Expiration Accountability Level Last Day Contract	Reporting Level	Aggregate Into (1)	Aggregate Into (2)
			Rule 9A.26	Rule 9A.26	Rule 9A.27	Rule 9A.27A	Rule 9A.34		
<i>Natural Gas</i>									
<i>Inside FERC</i>									
<i>California</i>									
<u>SoCal City-Gate Basis Swap Contract</u>	437	9A	7,000/12,000	5,000/12,000	500/-	-1,000	25	9A	HH
<u>Columbia Gas Transmission Co.</u>									
<u>Columbia Gulf Mainline Basis Swap Contract</u>	428	5Z	7,000/12,000	5,000/12,000	500/-	-1,000	25	5Z	HH
<u>Florida Gas Transmission Co.</u>									
<u>Florida Zone 2 Basis Swap Contract</u>	429	8A	3,000/12,000	2,000/12,000	150/-	-1,000	25	8A	HH
<u>Oneok Gas Transportation, LLC</u>									
<u>OneOk, Oklahoma Basis Swap Contract</u>	430	8X	3,500/12,000	2,500/12,000	250/-	-1,000	25	8X	HH
<u>Southern Star Central Gas Pipeline Inc.</u>									
<u>Southern Star Texas, Oklahoma, Kansas Basis Swap Contract</u>	431	8Z	3,500/12,000	2,500/12,000	250/-	-1,000	25	8Z	HH
<u>Tennessee Gas Pipeline Co.</u>									
<u>Tennessee 800 Leg Basis Swap Contract</u>	432	6Z	3,000/12,000	2,000/12,000	150/-	-1,000	25	6Z	HH

<u>Texas Eastern Transmission Corp.</u>									
<u>Texas Eastern, West Louisiana Basis Swap Contract</u>	<u>433</u>	<u>8B</u>	<u>3,500/12,000</u>	<u>2,500/12,000</u>	<u>250/-</u>	<u>-1,000</u>	<u>25</u>	<u>8B</u>	<u>HH</u>
<u>Texas Gas Transmission Corp.</u>									
<u>Texas Gas Zone 1 Basis Swap Contract</u>	<u>434</u>	<u>9F</u>	<u>7,000/12,000</u>	<u>5,000/12,000</u>	<u>500/-</u>	<u>-1,000</u>	<u>25</u>	<u>9F</u>	<u>HH</u>
<u>Transcontinental Gas Pipe Line Co.</u>									
<u>Transco Zone 1 Basis Swap Contract</u>	<u>435</u>	<u>8E</u>	<u>7,000/12,000</u>	<u>5,000/12,000</u>	<u>500/-</u>	<u>-1,000</u>	<u>25</u>	<u>8E</u>	<u>HH</u>
<u>Transco Zone 2 Basis Swap Contract</u>	<u>436</u>	<u>8F</u>	<u>7,000/12,000</u>	<u>5,000/12,000</u>	<u>500/-</u>	<u>-1,000</u>	<u>25</u>	<u>8F</u>	<u>HH</u>