



CME Group

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OFFICE OF THE SECRETARIAT
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June 2, 2010

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #10-157: Notification of Amendments to Chapter 5, Position Limit, Position Accountability and Reportable Level Table of the NYMEX Rulebook Relating to the Launch of Six (6) New Natural Gas Liquids Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to the Position Limit, Position Accountability and Reportable Level Table located in the Interpretations and Special Notices Section of Chapter 5 of the NYMEX Rulebook in relation to the listing of six (6) new natural gas liquids contracts. These amendments establish the all month/any one month accountability levels, expiration position limits, reportable levels, and diminishing balances and aggregation allocations for the new contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date June 7, 2010.

Should you have any questions concerning the above, please contact Joe Hawrysz, Director, Global Market Surveillance, at (312) 341-7750, or the undersigned at (212) 299-2207.

Sincerely,

/s/Brian Regan
Managing Director and Regulatory Counsel

Attachment

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NOTIFICATION OF AMENDMENTS TO NYMEX RULEBOOK CHAPTER 5 TABLE
(Bold/underline indicates additions)

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>Diminishing Balances Contracts</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>	<u>Aggregate Into (2)</u>
				<u>Rule 560</u>	<u>Rule 560</u>	<u>Rule 559</u>	<u>Rule 561</u>		
<i>Light Hydrocarbons</i>									
<i>Conway</i>									
<u>Conway Natural Gasoline (OPIS) BALMO Swap Futures</u>	<u>134</u>	<u>CGB</u>	<u>*</u>	<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>8L</u>	
<u>Conway Normal Butane (OPIS) BALMO Swap Futures</u>	<u>135</u>	<u>CBB</u>	<u>*</u>	<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>8M</u>	
<u>Conway Propane (OPIS) BALMO Swap Futures</u>	<u>133</u>	<u>CPB</u>	<u>*</u>	<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>8K</u>	
<i>Mont Belvieu</i>									
<u>Daily Mont Belvieu Natural Gasoline (Non-LDH) (OPIS) Swap Futures</u>	<u>138</u>	<u>C5D</u>		<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>7Q</u>	
<u>Daily Mont Belvieu Normal Butane (Non-LDH) (OPIS) Swap Futures</u>	<u>137</u>	<u>C4D</u>		<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>D0</u>	
<u>Daily Mont Belvieu LDH Propane (OPIS) Swap Futures</u>	<u>136</u>	<u>C3D</u>		<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>B0</u>	