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OFFICE OF THE SECRETARIAT
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June 11, 2009

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re: Rule Certification. New York Mercantile Exchange, Inc. Submission #09.104: Notification of Amendments to NYMEX Chapter 9A, Appendix A to Eliminate Secondary Aggregation for Certain Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Chapter 9A, Appendix A to eliminate a secondary aggregation on all natural gas basis contracts and "pipe" option contracts. The affected contracts are traded at a value which represents the differential between the Henry Hub and another U.S. location. NYMEX believes the secondary aggregation is confusing and serves no clear regulatory function. These amendments are reflected in Appendix A under the column titled "*Aggregate Into (2).*"

In connection with the elimination of the secondary aggregation, NYMEX Rules: 9A.26, All Month/Any One Month Accountability Levels; 9A.27, Expiration Month Position Limit; and 9A.27A, Expiration Accountability Level Last Day Contract have been amended accordingly.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These amendments will be effective on trade date June 15, 2009.

Should you have any questions concerning the above, please contact Thomas LaSala, Managing Director, NYMEX Chief Regulatory Officer, at (212) 299-2897, Anthony V. Densieski, Director, Market Surveillance, at (212) 299-2881, or me at (312) 648-5422.

Sincerely,

/s/ Stephen M. Szarmack
Director and Associate General Counsel

Attachment

APPENDIX A

**NOTIFICATION OF AMENDMENTS TO NYMEX RULES
9A.26, 9A.27, 9A.27A and Aggregation Allocations
(bold/underline indicates additions; strikethrough indicates deletions)**

<u>Contract Name</u>	<u>Rule Chapter</u>	<u>Commodity Code</u>	<u>All Month Accountability Level</u>	<u>Any One Month Accountability Level</u>	<u>Expiration Month Limit</u>	<u>Expiration Accountability Level Last Day Contract</u>	<u>Reporting Level</u>	<u>Aggregate Into (1)</u>	<u>Aggregate Into (2)</u>
			<u>Rule 9A.26</u>	<u>Rule 9A.26</u>	<u>Rule 9A.27</u>	<u>Rule 9A.27A</u>	<u>Rule 9A.34</u>		
<i>Natural Gas</i>									
<i>United Kingdom</i>									
National Balancing Point (NBP) Henry Hub Basis Swap Futures	332	E2	3,500/ 12,000	2,500/ 12,000	500/-	-/1,000	25	E2	HH
National Balancing Point (NBP) Henry Hub Basis Option	333	V1	3,500/ 12,000	2,500/ 12,000	500/-	-/1,000	25	E2	HH
<i>Inside FERC</i>									
<i>ANR Pipeline Co.</i>									
ANR Louisiana Basis (Platts IFERC) Futures Contract	767	ND	10,000 / 12,000	10,000 / 12,000	1,000/-	-/1,000	25	ND	HH
ANR OK Basis Swap (Platts IFERC) Contract	627	NE	10,000 / 12,000	10,000 / 12,000	500/-	-/1,000	175	NE	HH
<i>California</i>									
Malin Basis Swap (NGI) Contract	623	PB	10,000 / 12,000	10,000 / 12,000	2,000/-	-/1,000	25	PB	HH
SoCal City-Gate Basis Swap Contract	437	9A	7,000 / 12,000	5,000 / 12,000	500/-	-/1,000	25	9A	HH
<i>CenterPoint Energy Gas Transmission Co.</i>									
CenterPoint Natural Gas Basis Contract (Platts IFERC)	807	PW	10,000 / 12,000	10,000 / 12,000	2,000/-	-/1,000	25	PW	HH

Colorado Interstate Gas Co.									
NYMEX CIG Rockies Basis Swap (Platts IFERC) Futures Contract	633	CI	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	25	CI	HH
Columbia Gas Transmission Corp.									
TCO Basis Swap (Platts IFERC) Contract	622	TC	10,000 /12,000	10,000 /12,000	2,500/-	-/1,000	175	TC	HH
Columbia Gas Transmission Co.									
Columbia Gulf Louisiana Basis Swap (Platts IFERC) Contract	638	GL	10,000 /12,000	10,000 /12,000	500/-	-/1,000	175	GL	HH
Columbia Gulf Mainline Basis Swap Contract	428	5Z	7,000 /12,000	5,000 /12,000	500/-	-/1,000	25	5Z	HH
Dominion Transmission Inc.									
Dominion Basis Swap (Platts IFERC) Contract	632	PG	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	PG	HH
East Texas									
NYMEX Houston Ship Channel Basis Swap (Platts IFERC) Contract	518	NH	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NH	HH

<i>El Paso Natural Gas Co.</i>									
NYMEX San Juan Basis Swap (Platts IFERC) Contract	519	NJ	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NJ	HH
Permian Basis Swap (Platts IFERC) Contract	620	PM	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	175	PM	HH
<i>Florida Gas Transmission Co.</i>									
Florida Zone 2 Basis Swap Contract	429	8A	3,000 /12,000	2,000 /12,000	150/-	-/1,000	25	8A	HH
FGT Zone 3 Basis (Platts IFERC) Futures Contract	806	FP	10,000 /12,000	10,000 /12,000	500/-	-/1,000	25	FP	HH
<i>Kern River Gas Transmission Co.</i>									
Kern River Basis (Platts IFERC) Futures Contract	768	NV	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	25	NV	HH
<i>Natural Gas Pipeline Co. of America</i>									
NGPL Mid-Con Basis Swap (Platts IFERC) Contract	629	NL	10,000 /12,000	10,000 /12,000	500/-	-/1,000	175	NL	HH
NGPL LA Basis Swap (Platts IFERC) Contract	626	NY	10,000 /12,000	10,000 /12,000	500/-	-/1,000	175	NY	HH
NGPL STX Natural Gas Basis Contract	875	T5	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	T5	HH
NGPL Texok Basis Swap (Platts IFERC)	625	PD	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	175	PD	HH

Contract									
Northern Natural Gas Co.									
Demarc Basis Swap (Platts IFERC) Contract	630	PE	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	175	PE	HH
Ventura Basis Swap (Platts IFERC) Contract	631	PF	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	175	PF	HH
Northwest Pipeline Corp.									
NYMEX Rockies Basis Swap (Platts IFERC) Contract	524	NR	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NR	HH
NYMEX Sumas Basis Swap (Platts IFERC) Contract	628	NK	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	25	NK	HH
Northeast									
NYMEX Transco Zone 6 Basis Swap (Platts IFERC) Contract	521	NZ	10,000 /12,000	10,000 /12,000	1,500/-	-/1,000	25	NZ	HH
Algonquin City-gates Natural Gas Basis Contract	876	B4	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	B4	HH
M-3 Basis Swap (Platts IFERC) Contract	621	NX	10,000 /12,000	10,000 /12,000	1,500/-	-/1,000	25	NX	HH
OneOk Gas Transportation, LLC									
OneOk, Oklahoma Basis Swap Contract	430	8X	3,500 /12,000	2,500 /12,000	250/-	-/1,000	25	8X	HH

Panhandle Eastern Pipe Line Co.									
NYMEX Panhandle Basis Swap (Platts IFERC) Contract	525	PH	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	175	PH	HH
Questar Pipeline Co.									
Questar Basis (Platts IFERC) Futures Contract	769	TA	10,000/12,000 0	10,000 /12,000	1,000/-	-1,000	25	TA	HH
South Louisiana									
NYMEX Henry Hub Basis Swap (Platts IFERC) Contract	509	HB	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	175	HB	HH
Southern Natural Gas Co.									
Sonat Basis (Platts IFERC) Futures Contract	804	SZ	10,000/12,000 0	10,000 /12,000	500/-	-1,000	25	SZ	HH
Southern Star Central Gas Pipeline Inc.									
Southern Star Texas, Oklahoma, Kansas Basis Swap Contract	431	8Z	3,500 /12,000	2,500 /12,000	250/-	-1,000	25	8Z	HH
Tennessee Gas Pipeline Co.									
Tennessee 500 Leg Basis (Platts IFERC) Futures Contract	770	NM	10,000 /12,000	10,000 /12,000	1,500/-	-1,000	25	NM	HH
Tennessee 800 Leg Basis Swap Contract	432	6Z	3,000 /12,000	2,000 /12,000	150/-	-1,000	25	6Z	HH

Co.									
Trunkline, LA Basis (Platts IFERC) Futures Contract	773	NU	10,000 /12,000	10,000 /12,000	1,000/-	-/1,000	25	NU	HH
Upper Midwest									
Dawn Natural Gas Basis Contract (Platts IFERC)	808	DW	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	DW	HH
MichCon Basis Swap (Platts IFERC) Contract	619	NF	10,000 /12,000	10,000 /12,000	500/-	-/1,000	175	NF	HH
West Texas									
NYMEX Waha Basis Swap (Platts IFERC) Futures Contract	634	NW	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	175	NW	HH
Platts									
NGI Bidweek Survey									
NYMEX AECC/NIT Basis Swap (NGX/CGPR) Contract	516	NA	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NA	HH
NYMEX Chicago Basis Swap (NGI) Contract	517	NB	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	175	NB	HH
Chicago "Pipe" Option	517a	PY	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NB	HH
PG&E Citygate Basis Swap (NGI) Contract	624	PC	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	175	PC	HH
PG&E CITYGATE "Pipe" Option	624a	CW	10,000/12,000 0	10,000 /12,000	2,000/-	-/1,000	25	PC	HH
NYMEX SoCal Basis Swap (NGI) Contract	520	NS	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NS	HH
SOCAL "Pipe" Option	520a	ZN	10,000 /12,000	10,000 /12,000	2,000/-	-/1,000	25	NS	HH

East Houston - Katy									
Houston Ship Channel "Pipe" Option	518a	PK	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	25	SM	HH
Oklahoma									
PANHANDLE "Pipe" Option	525a	PU	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	25	SV	HH
New Mexico - San Juan Basis									
San Juan "Pipe" Option	519a	PJ	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	25	SJ	HH
Rockies									
ROCKIES "Pipe" Option	524a	ZR	10,000 /12,000	10,000 /12,000	2,000/-	-1,000	25	NR	HH