

August 13, 2009

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re:

Rule Certification. New York Mercantile Exchange, Inc. Submission #09-158: Notification of Amendments to NYMEX Rules 9A.26, 9A.27 and 9A.34 in Connection with the Launch of Three (3) New Natural Gas Liquid Swap Futures Contracts and Administrative Amendments for Related Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to NYMEX Rules: 9A.26, All Month/Any One Month Accountability Level; 9A.27, Expiration Month Limit; and 9A.34, Reporting Level, in relation to the listing of three (3) new natural gas liquid swap futures contracts. These amendments establish the all month/any one month accountability levels, expiration position limits, reportable levels and aggregation allocations for the new contracts. The Exchange is also notifying the Commission that it is self-certifying additional administrative amendments to the all month accountability level and aggregation allocations of existing, natural gas liquid contracts that were affected by the launch of the new contracts. In addition, the name of a related contract was revised to conform it to the related group of contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date August 17, 2009.

Should you have any questions concerning the above, please contact Anthony V. Densieski, Director, Market Surveillance at (212) 299-2881, or me at (312) 648-5422.

Sincerely.

/s/ Stephen M. Szarmack Director and Associate General Counsel

Attachment

NOTIFICATION OF AMENDMENTS TO NYMEX RULES 9A.26, 9A.27 AND 9A.34 (Bold/underline indicates additions; strikethrough indicates deletions)

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<u>Contract</u> <u>Name</u>	Rule Chap ter	Com- modity Code	<u>Deter-</u> <u>ioration</u> <u>Contracts</u>	All Month Account- ability Level	Any One Month Account- ability Level	Expira- tion Month Limit	Report- ing Level	Aggre- gate Into (1)
				<u>Rule</u> 9A.26	<u>Rule 9A.26</u>	<u>Rule</u> 9A.27	<u>Rule</u> 9A.34	
Light Hydrocarbons Mont Belvieu								
Mont Belvieu Ethane 5 Decimals (OPIS) Swap Futures	<u>410</u>	<u>C0</u>		<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>C0</u>
Mont Belvieu Ethane (OPIS) Swap	586	W8	*	2,000	1,500	250	25	W8 <u>C0</u>
Mont Belvieu (OPIS) Average Price Option	586a	F1		2,000	1,500	250	25	₩8 <u>C0</u>
Mont Belvieu Ethane (OPIS) BALMO Swap	315	V4	*	2,000	1,500	250	25	W8 <u>C0</u>
Mont Belvieu Normal Butane 5 Decimals (OPIS) Swap Futures	<u>411</u>	<u>D0</u>	·	<u>2,000</u>	<u>1,500</u>	<u>250</u>	<u>25</u>	<u>D0</u>

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Mont Belvieu Normal Butane (OPIS) Swap Contract	588	Z 2		2,000	1,500	250	25	Z2 <u>D0</u>
Mont Belvieu Normal Butane (OPIS) Average Price Option	588a	D1	,	2,000	1,500	250	25	Z2 <u>D0</u>
Mont Belvieu Normal Butane (OPIS) BALMO Swap	316	Y 5	*	2,000	1,500	250	25	Z2 <u>D0</u>
Mont Belvieu LDH Propane 5 Decimals (OPIS) Swap Futures	<u>409</u>	<u>B0</u>		<u>2,000</u>	<u>1,500</u>	250	<u>25</u>	<u>B0</u>
M <u>on</u> t Belvieu Propane (OPIS) Swap	581	PT	*	1,500 2,000	1,500	250	25	PT <u>B0</u>
Mont Belvieu Propane (OPIS) Average Price Option	581a	G1		1,500 2,000	1,500	250	25	PT <u>B0</u>
Mont Belvieu Propane (OPIS) BALMO Swap	313	V6	*	2,000	1,500	250	25	PT <u>B0</u>