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OFFICE OF THE SECRETARIAT

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November 30, 2010

VIA E-MAIL

Mr. David Stawick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

Re:

Rule Certification. New York Mercantile Exchange, Inc. Submission #10-341: Notification of Amendments to Chapter 5, Position Limit, Position Accountability and Reportable Level Table of the NYMEX Rulebook Relating to the Launch of Twenty-Four (24) New Electricity Swap Futures Contracts

Dear Mr. Stawick:

The New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") is notifying the Commodity Futures Trading Commission ("CFTC" or "Commission") that it is self-certifying amendments to the Position Limit, Position Accountability and Reportable Level Table located in the Interpretations and Special Notices Section of Chapter 5 of the NYMEX Rulebook in relation to the listing of twenty-four (24) new ERCOT Calendar Month electricity swap futures contracts. These amendments establish the all month/any one month accountability levels, expiration month position limits, reportable levels, and aggregation allocations for the new contracts.

Pursuant to Section 5c(c) of the Commodity Exchange Act ("Act") and CFTC Rule 40.6, the Exchange hereby certifies that the attached rule amendments comply with the Act, including regulations under the Act. These changes will be made effective on trade date December 6, 2010.

Should you have any questions concerning the above, please contact Glenn Hofferber, Associate Director, Market Surveillance, at (212) 299-2884, or Ryne Toscano, Lead Market Surveillance Analyst, at (212) 299-2879.

Sincerely,

/s/Christopher K. Bowen
Managing Director, Chief Regulatory Counsel

Attachment

## NOTIFICATION OF AMENDMENTS TO NYMEX RULEBOOK CHAPTER 5 TABLE (Bold/underline indicates additions)

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Contract Name	Rule Chap- ter	Com- modity Code	All Month Account- ability Level	Any One Month Account- ability Level	Expira- tion Month Limit	Report- ing Level	Aggre- gate Into (1)
			Rule 560	<u>Rule 560</u>	Rule 559	<u>Rule 561</u>	
Electricity							
ERCOT							
ERCOT							
Reliability Council of Texas							
(ERCOT) Platts					,		
Megawatt Daily							
mogawatt Bany							
ERCOT Houston Competitive Load Zone Real-Time 5 MW Peak Swap	4004	FUD	47 500	40 500	0 200	n e	rup.
<u>Futures</u>	1001	<u>EHR</u>	<u>17,500</u>	12,500	<u>2,500</u>	<u>25</u>	<u>EHR</u>
ERCOT West Competitive Load Zone Real-Time 5 MW Peak Swap Futures	1002	<u>EWR</u>	<u>8,750</u>	<u>6,250</u>	<u>1,250</u>	<u>25</u>	<u>EWR</u>
ERCOT North Competitive Load Zone Real-Time 5 MW Peak Swap Futures	1003	ERR	21,000	15,000	3,000	25	ERR
			211000	101000			
ERCOT South Competitive Load Zone Real-Time 5 MW Peak Swap Futures	1004	EUR	<u>7,000</u>	<u>5,000</u>	<u>1,000</u>	<u> 25</u>	<u>EUR</u>
ERCOT Houston Competitive Load Zone Real-Time 5 MW Off-Peak Swap Futures	1005	EHI	280,000	200,000	40,000	25	EHI
ERCOT West Competitive Load Zone Real-Time 5 MW Off-Peak Swap Futures	1006	<u>EWI</u>	140,000	100,000	20,000	<u>25</u>	<u>EWI</u>

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ERCOT North Competitive Load Zone Real-Time 5 MW Off-Peak Swap Futures	1007	ERI	350,000	250,000	50,000	<u>25</u>	ERI
ERCOT South Competitive Load Zone Real-Time 5 MW Off-Peak Swap Futures	1008	ESI	<u>105,000</u>	<u>75,000</u>	15,000	<u>25</u>	ESI
ERCOT Houston Competitive Load Zone Day-Ahead 5 MW Peak Swap Futures	<u>1017</u>	<u>EHD</u>	<u>17,500</u>	<u>12,500</u>	<u>2,500</u>	<u>25</u>	<u>EHD</u>
ERCOT West Competitive Load Zone Day-Ahead 5 MW Peak Swap Futures	<u>1018</u>	<u>EWD</u>	<u>8,750</u>	<u>6,250</u>	<u>1,250</u>	<u>25</u>	<u>EWD</u>
ERCOT North Competitive Load Zone Day-Ahead 5 MW Peak Swap Futures	1019	ERD	21,000	15,000	3,000	25	ERD
ERCOT South Competitive Load Zone Day-Ahead 5 MW Peak Swap Futures	1020	EUD	7,000	5,000	1,000	25	EUD
ERCOT Houston Competitive Load Zone Day-Ahead 5 MW Off-Peak Swap Futures	1021	EHY	280,000	200,000	40,000	<u>25</u>	EHY
ERCOT West Competitive Load Zone Day-Ahead 5 MW Off-Peak Swap Futures	1022	<u>EWY</u>	140,000	<u>100,000</u>	20,000	<u>25</u>	EWY

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ERCOT North Competitive Load Zone Day-Ahead 5 MW Off-Peak Swap Futures	1023	<u>ERY</u>	<u>350,000</u>	<u>250,000</u>	<u>50,000</u>	<u>25</u>	ERY
ERCOT South Competitive Load Zone Day-Ahead 5 MW Off-Peak Swap Futures	<u>1024</u>	EUY	<u>105,000</u>	75,000	<u>15,000</u>	<u> 25</u>	EUY
ERCOT Houston 345 kV Hub Day- Ahead 5 MW Peak Swap Futures	<u>1033</u>	EHE	<u>17,500</u>	12,500	2,500	<u>25</u>	EHE
ERCOT West 345 kV Hub Day- Ahead 5 MW Peak Swap Futures	<u>1034</u>	EWE	<u>8,750</u>	6,250	<u>1,250</u>	<u>25</u>	<u>EWE</u>
ERCOT North 345 kV Hub Day- Ahead 5 MW Peak Swap Futures	<u>1035</u>	ERE	<u>21,000</u>	15,000	3,000	<u>25</u>	ERE
ERCOT South 345 kV Hub Day- Ahead 5 MW Peak Swap Futures	<u>1036</u>	EUE	7,000	<u>5,000</u>	1,000	<u>25</u>	<u>EUE</u>
ERCOT Houston 345 kV Hub Day- Ahead 5 MW Off- Peak Swap Futures	<u>1037</u>	<u>EHP</u>	<u> 280,000</u>	<u>200,000</u>	<u>40,000</u>	<u>25</u>	<u>EHP</u>
ERCOT West 345 kV Hub Day- Ahead 5 MW Off- Peak Swap Futures	1038	EWK	<u> 140,000</u>	100,000	20,000	<u>25</u>	<u>EWK</u>
ERCOT North 345 kV Hub Day- Ahead 5 MW Off- Peak Swap Futures	1039	ERU	350,000	250,000	50,000	<u>25</u>	<u>ERU</u>
ERCOT South 345 kV Hub Day- Ahead 5 MW Off- Peak Swap Futures	1040	ERA	<u>105,000</u>	<u>75,000</u>	<u>15,000</u>	<u>25</u>	ERA