

June 26, 2014

VIA E-MAIL

Ms. Melissa Jurgens
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, DC 20581

RE: CFTC Regulation 40.6(d) Notification. New York Mercantile Exchange, Inc. (“NYMEX” or “Exchange”) Weekly Notification of Rule Amendments. NYMEX Submission No. 14-253

Dear Ms. Jurgens:

Pursuant to Commodity Futures Trading Commission (“CFTC” or “Commission”) Regulation 40.6(d), the Exchange submits this weekly notification of the following rule amendments made effective during the week of June 16, 2014.

Effective Sunday, June 15, 2014, for trade date Monday, June 16, 2014, the Exchange amended the product titles of four (4) natural gas products which previously referenced CenterPoint and now reference Enable (Rulebook Chapters 807, 810, 817 and 1024, with clearing codes PW, II, VX, and DAC, respectively). Also at that time, the Exchange amended all references to the contract throughout the NYMEX rulebook in order to reflect the new name. The rulebook chapter and commodity code remain unchanged. The Exchange also amended the position limit table within Chapter 5 of the NYMEX rulebook to reflect the revised naming convention. This change will not affect existing position limits of the product. The marketplace was notified of these amendments via Special Executive Report #7103, which is attached hereto as Exhibit 1.

Effective Sunday, June 15, 2014 for trade date Monday, June 16, 2014, the Exchange expanded the listing of contract months and strike price ranges for three (3) existing energy options contracts on the CME Globex trading platform. These contracts will continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. The marketplace was notified of these amendments via Special Executive Report #7107R, which is attached hereto as Exhibit 2.

On Friday, June 20, 2014, the Exchange made non-substantive amendments to NYMEX Rulebook Chapter 762A (“PJM Northern Illinois Hub Off-Peak LMP Futures”) in order to make typographical corrections. Amendments to NYMEX Rulebook Chapter 762A are attached hereto as Exhibit 3, with additions underlined and deletions ~~overstruck~~.

If you require any additional information, please contact the undersigned at (212) 299-2200 or via e-mail at Christopher.Bowen@cmegroup.com.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachments: Exhibit 1 – Special Executive Report #7103
Exhibit 2 – Special Executive Report #7107R
Exhibit 3 – NYMEX Chapter

Exhibit 1



Special Executive Report

DATE: May 28, 2014
SER#: 7103
SUBJECT: Amendment to the Product Title of Four (4) CenterPoint Natural Gas Contracts and All Related References in the NYMEX Rulebook

Please be advised that effective Sunday, June 15, 2014, for trade date Monday, June 16, 2014, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will amend the product title of four (4) natural gas products which currently reference CenterPoint to reference Enable (Rulebook Chapters 807, 810, 817 and 1024, with clearing codes PW, II, VX, and DAC, respectively). Also at that time, the Exchange will amend all references to the contract throughout the NYMEX rulebook to reflect the new name. The rulebook chapter and commodity code will remain unchanged. The Exchange will also implement the amendment to the position limit table within Chapter 5 of the NYMEX rulebook to reflect the revised naming convention. This change will not affect existing position limits of the product.

It is important to note that the title change and all related amendment is administrative in nature and will, **in no manner**, impact the structure of the contract or related contracts.

The Commodity Futures Trading Commission (CFTC) will be notified of the product name change and related rule amendments during the week of June 23, 2014, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

Inquiries regarding this matter may be directed to:

Desiree Schwartz desiree.schwartz@cmegroup.com +1 212 299 2928

The proposed name changes are listed below.

Current Product Name	Proposed New Product Name	Clearing Code	Rule Chapter
CenterPoint Natural Gas (Platts IFERC) Basis Futures	Enable Natural Gas (Platts IFERC) Basis Futures	PW	807
CenterPoint Natural Gas (Platts Gas Daily) Swing Futures	Enable Natural Gas (Platts Gas Daily) Swing Futures	II	810
CenterPoint Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	Enable Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures	VX	817
Center Point Natural Gas (Platts IFERC) Fixed Price Futures	Enable Natural Gas (Platts IFERC) Fixed Price Futures	DAC	1024

(Bold/underline indicates addition; ~~strike through~~ indicates deletion)

Chapter 807

~~CenterPoint~~ **Enable** Natural Gas (Platts IFERC) Basis Futures

Chapter 810

~~CenterPoint~~ **Enable** Natural Gas (Platts Gas Daily/Platts IFERC) Index Futures

Chapter 817

~~CenterPoint~~ **Enable** Natural Gas (Platts Gas Daily) Swing Futures

Chapter 1024

~~Center Point~~ **Enable** Natural Gas (Platts IFERC) Fixed Price Futures

Exhibit 2



Special Executive Report

DATE: June 10, 2014

SER#: 7107R

SUBJECT: Listing of Additional Energy Options Trading Months and Expanding Strike Price Range on CME Globex within Currently Established Trading Cycle

This SER supersedes SER #7107 dated May 30, 2014 to amend the new strike price listing rule as it relates to the NY Harbor ULSD Option contract.

Effective Sunday, June 15, 2014 for trade date Monday, June 16, 2014, the New York Mercantile Exchange, Inc. (NYMEX or Exchange) will expand the listing of contract months and strike price ranges for three (3) existing energy options contracts on the CME Globex trading platform.

These contracts will also continue to be available for trading on the NYMEX trading floor and for clearing through CME ClearPort with an unchanged listing schedule. The listing schedules can be found on the CME Group website.

The Commodity Futures Trading Commission (CFTC) will be notified of the amended listing schedule and strike price ranges for these contracts during the week of June 23, 2014, via the weekly notification procedures set forth in Part 40 of the CFTC Regulations.

The expanded CME Globex listing schedules and strike price ranges will be as follows:

Contract Title	Rule Chapter	Clearing/Globex Code	Current Globex Listing Schedule	New Globex Listing Schedule	Current Strike Listing Rule	New Strike Listing Rule
NY Harbor ULSD Option	320	OH/OH	Current Year + 3 Years + 1 Month	Current Year + 3 Years + 1 Month (Unchanged from existing listing schedule)	Twenty strike prices in \$0.01 per gallon increments above and below the at-the-money strike price, and the next 10 strike prices in \$0.05 increments above the highest and below the lowest existing strike prices for a total of at least 61 strike prices. The at-the-money strike price	For the first 24 months, one hundred strike prices in \$0.01 per gallon increments above and below the at-the-money strike price, and the next 20 strike prices in \$0.05 increments above the highest and below the lowest existing strike prices for a total of at least 241 strike

					is the nearest to the previous day's close of the underlying futures contract. Strike price boundaries are adjusted according to the futures price movements.	prices. All other months will be dynamic only. The at-the-money strike price is the nearest to the previous day's close of the underlying futures contract. Strike price boundaries are adjusted according to the futures price movements.
WTI Calendar Spread Option (One Month)	390	WAWAY	One-month calendar spreads are available for each underlying Light Sweet Crude Oil Futures spread. Additionally, spreads are available for any combination of the first four months; one month spreads during the first 60 listed months; the closest March/March, June/June, September/September, and all one-year December/December spreads; and all June/December, December/June, spreads through the third nearby June and fourth nearby December	One-month calendar spreads are available for each underlying Light Sweet Crude Oil Futures spread. Additionally, spreads are available for any combination of the first four months; one month spreads during the first 60 listed months; the closest March/March, June/June, September/September, and all one-year December/December spreads; and all June/December, December/June, spreads through the third nearby June and fourth nearby December (Unchanged from existing listing schedule)	Strike Price – Ten strike prices in increments of \$0.05 per barrel above and below the at-the-money strike price, and the next five strike prices in increments of \$0.10 a barrel above the highest and below the lowest existing strike prices for a total of at least 31 strike prices. Strike price boundaries are adjusted according to futures price movements.	Twenty strike prices in increments of \$0.05 per barrel above and below the at-the-money strike price; and additional ten strike prices in increments of \$0.25 per barrel above and below the highest and lowest five increment as described before; and additional 4 strike prices in increments of \$0.50 per barrel above and below the highest and lowest 25 increment as described before. Strike price boundaries are adjusted according to futures price movements.

Henry Hub Natural Gas Financial Calendar Spread Option (One Month)	399	G4/G4X	Options on one month calendar spread are available for the next 60 expirations	36 months	Ten strike prices in increments of \$0.05 per MMBtu above and below the at-the-money strike price; and additional five strike prices in increments of \$0.10 per MMBtu above and below the highest and lowest five increment as described before. Strike price boundaries are adjusted according to futures price movements.	Fifty strike prices in increments of \$0.05 per MMBtu above and below the at-the-money strike price. Strike price boundaries are adjusted according to futures price movements.
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Please refer questions on this subject to: **Energy Research:**

Funda Saygin

Funda.Saygin@cmegroup.com

212.299.2338

Exhibit 3

Revisions to Chapter 762A of the NYMEX Rulebook PJM Northern Illinois Hub Off-Peak LMP Futures

(Deletions ~~struck through~~ and additions underlined)

762A.01. SCOPE

The provisions of these rules shall apply to all contracts bought or sold on the Exchange for cash settlement based on the Floating Prices.

762A.02. DAILY FLOATING PRICE

The Floating Price will be determined for each contract month. The Floating Price will be equal to the arithmetic average of the PJM Northern Illinois Hub Real Time LMP provided by PJM Interconnection, LLC for all off-peak hours in the contract month.

762A.03. OFF-PEAK DAYS AND HOURS

Off-Peak shall mean Monday through Friday Hour Ending (HE) 0100-0700 and 2400 Eastern Prevailing Time (EPT) Saturday-Sunday HE 0100-2400 EPT including North American Electric Reliability Council holidays and excluding any hour lost or gained by transition into or out of Daylight Saving Time.

762A.04. CONTRACT QUANTITY AND VALUE

The contract quantity is based on 2.5 Megawatts (MW) multiplied by total off-peak hours in the contract month. The contract quantity is expressed in Megawatt Hours (MWH). Each futures contract shall be valued as the contract quantity multiplied by the settlement price.

762A.05. CONTRACT MONTHS

Trading shall be conducted in contracts in such months as shall be determined by the Board of Directors.

762A.06. PRICES AND FLUCTUATIONS

Prices shall be quoted in U.S. dollars and cents per MWH. The minimum price fluctuation shall be \$0.05 per MWH. There shall be no maximum price fluctuation.

762A.067. TERMINATION OF TRADING

Trading on CME Globex shall cease at 23:59 EPT on the last calendar day of the month preceding the contract month, and if that time is not within CME Globex regular trading hours, trading on CME Globex shall cease at the normal termination time on the nearest business day on or before the last calendar day of the month preceding the contract month. Trading on the trading floor venue, as well as submission of all block transactions, shall cease one business day prior to the last peak day of the contract month.

762A.078. FINAL SETTLEMENT

Delivery under the contract shall be by cash settlement. Final settlement, following termination of trading for a contract month, will be based on the Floating Price. The final settlement price will be the Floating Price calculated for each contract month.

762A.089. PAYMENT DATE

Ten (10) business days following each contract month.